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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson-B
3. Address of Operator Box 1919 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinberry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3447' GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

REMEDIATION WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>
Cement squeeze to shut off casing annulus pressure.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to shut off casing annulus pressure in our Brunson-B #1 as follows;

1. MTRU pulling unit - kill well - install BOP.
2. Pull 2-3/8" EUE tubing and lok-set packer.
3. Set RBP @ approximately 5500'. Dump 20' sand on top of RBP.
4. Perforate 5 1/2" casing at approximately 2890' or 2' below 8-5/8" casing shoe.
5. RIH w/squeeze packer on 2-3/8" EUE tubing and set at approximately 2800'.
6. Pump into perforations and establish circulation.
7. Cement 5 1/2" x 8-5/8" annulus w/150 sx. Hold in place until no back flow, reverse out excess cement, reset packer and shut in overnight. WOC 24 hrs.
8. POOH w/pkr., RU reverse unit & RIH w/4-3/4" RB, casing scraper, & DC's on work string and drill out cement. Run temperature survey.
9. Test casing.
10. Release and POOH w/RBP.
11. Run production equipment as previously installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Operation Manager DATE Nov. 30, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1976

CONDITIONS OF APPROVAL, IF ANY: