SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE  2-3/8" 5529' 5529'  2-3/8" 5529' 5529'  2-0.48" holes each @ 5577', 5592', 5618', 5657', 5696', 5709', 5717', 5729', 5789', 5719', 5782', 5808', 5826', 5815', 5860', 5883' and 5897'.  PRODUCTION  The First Production  8-28-74  Production Method (Flowing, gas lift, pumping - Size and type pump)  The Flowing  The Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 39.20  Test Period  2-3/8" 5529' 5529'  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  300 gals 15% HCl acid + 57  5577'-5897' 2000 gals 15% HCl acid + 57  ball sealers, 32.000 gals  5577'-5897' 2000 gals 15% HCl acid + 57  ball sealers, 32.000 gals  Flowing Gas - Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  1 Benzoic flakes, 1500# salt  Production  Production  Production  Flowing  Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  300#  AD 183 1.1 5365  Oil Gravity - API (Corr.)  39.20  Test Witnessed By  Mr. Earl Gobble  Test Witnessed By  Mr. Earl Gobble  Title Region Operation Manager  DATE Sept. 17, 1971	A 1											
NEW MEXICO OIL CONSERVATION COMMISSION  E  S. ACCOMPLETION OR RECOMPLETION REPORT AND LOG  S. ACCOMPLETION OR RECOMPLETION REPORT AND LOG  S. ACCOMPLETION  *****  *****  *****  ****  ****  ****  ****	OF CORES BECEIVED		٦	The state of the s								5.
NEW MEXICO DIL CONSERVATION COMMISSION    FOR COMPLETION OR RECOMPLETION REPORT AND LOG   S. MORE CALL COMPLETION OR RECOMPLETION REPORT AND LOG   S. MORE CALL COMPLETION OR RECOMPLETION REPORT AND LOG   S. MORE CALL COMPLETION OR RECOMPLETION REPORT AND LOG   S. MORE CALL COMPLETION OF THE CALL C		+	-								4	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  6.5.		-+	-	Newtie	אוכה חוי	CONSE	RVATION	COMMISSION	Ì	_	$\dot{\Box}$	
AGO OFFICE RRAYOR  VEC OF MILL  WILL COMPANY  VEC OF COMPLETION  VEC OF MILL  WILL COMPANY  VEC OF COMPLETION  VEC OF COMPLETIO				TH IDMO	YICO OIL	RECOM	PLETION	REPORT AN	ID LOG		4	•
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THE OR COMPLETION  WELL X  WEL			-			:.			j	~~~	m	mm
VPE OF MELL  VPE OF COMPLETION  VEL X  VEL X  VPE OF COMPLETION  VEL X  V			-			:						
PRESON COMPLETION  WELL STREET ONLY LINE SERVICE OF THE STREET OF THE ST	. RATOR		_						·	7 Unit	Agreemen	t Name
Very Cor COMPLETION  WATER STATE OF THE STAT	YPE OF WELL	-								, Giii		
Production Record (flaternal, size and number)  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING SIZE  TOP  BOTTON  CASING RECORD (Report all artings set in well)  CASING SIZE  TOP  BOTTON  CASING SIZE  CEMENTING RECORD  AMOUNT PULLE  SIZE  CEMENTING RECORD  AMOUNT PULLE  CASING SIZE  SIZE  TOP  BOTTON  COMPLETED TO SIZE  COMPLETED TO SIZE  COMPLETED TO SIZE  SIZE  COMPLETED			OIL X	GAS WELL	] 。	RY	OTHER			8 Farm	or Lease	Name
The Service (11 Company  It des Service (12 Company  It des Service (13 Company  It des Service (14 Company  It des Service (15 Company  It des It des Service (15	YPE OF COMPLET		weee							•••	-	_
These Service oil Company  Heres of Creation  10, Fields and Tools or Wildered  11, Delay and Tools or Wildered  12, Country  12, Country  13, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  14, The Service oil of Country  15, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  16, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  17, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  18, Elevation (PF, RRS, RT, CR, etc.)  19, Elev. Continuority  10, Elev. Continuority  11, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  11, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  12, Flux Book T.D.  13, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  18, Elevation (PF, RRS, RT, CR, etc.)  19, Elev. Continuority  10, Elev. Continuority  11, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  11, Date T.D. Reached 17, Date Compl. (Ready to Proof.)  12, Hamiltole Compl., How 20, Linewals, Indiana, Ind	EW I WORK	<b>X</b> pr	EEPEN .	BACK	C DIFF	R. X	OTHER					
I LOCATED 1980  REACT LINE OF SHEET POOL THE SOUTH SOUTH STATE OF THE SOUTH SET POOL THE SET						3				ר		
BERT LINE OF SEC. 1 1980  FREET LINE OF SEC. 1 1980  FREET LINE OF SEC. 1 1980  FREED A 1917 THE Reached 17, Date Compil. (Ready to Proof.)  FREED A 1917 THE PROOF TO STATE S	ities Service	e Oil Co	ompany								ld oand Po	ol, or Wildcat
CASING RECORD (Report all strings set in well)  AMOUNT PULLE(  See original completion deta)  122. Was Directional Survey  AMOUNT PULLE(  See original completion deta)  123. Was Directional Survey  AMOUNT PULLE(  See original completion deta)  124. Was Well Cored  AMOUNT AND Kinto MATERIAL USED  OEPTH INTERVAL AMOUNT AND Kinto MATERIAL USED  SETT. 55871, 55961, 55961, 58961, 58961, 58961, 58961, 58961, 58961, 58961, 58961, 58961, 58961, 58961, 58961, 58961, 5896	dress of Operator									B1:	nebry	Oil
East that of sec. Is you are the south the south that of sec. Is you are the south that of sec. Is you are the south that of sec. Is you are the south that	ox 1919 - Mic	dland,	lexas_	79701						1777	imi	THITTI
East Line of NEL ren. 228 seat. 37B seath of North State of Manual Production Record (Interval. Size and number)  CASING RECORD (Record of Interval. Size and number)  CASING RECORD (Record of Interval. Size and number)  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET PACKER SET Script, 5737; 5729; 5737; 5739; 5719; 5732; 5808; 5826; 5815; 5860; 5883 and 5897.  PRODUCTION	ocation of Well	-:										
East Live of NEC. The Production Technology (1) Production Name  East Live of NEC. The Peached 17, Date Compl. (Ready to Prod.)  10. Deter T.D. Feached 17, Date Compl. (Ready to Prod.)  11. Date T.D. Feached 17, Date Compl. (Ready to Prod.)  12. Plug Bock T.D.  12. It Multiple Compl., How 23. Intervals policy of this completion — Top, Bottom, Name  15. Nam Directional Surv. Model Prod.  15. Nam Directional Surv. Model P			7080		ç	South		810	FFFT FBOM			
East   Live or siz.   Live   228   sec.   378   Live   18.   Elevations (DF, RRB, RT, CR, etc.)   19.   Elevations (DF, RRB, RT, CRB, etc.)   19.   E	LETTER	LOCATED	1700	FEET FR	OM THE	1	LINE AND	THINT	ĬĬIII	12. Cot	inty;	MITTE
Service   Compact   Comp					050			MXIII		Les	ì <u>'</u>	
Respud 8-17-71 9-13-74	East LINE OF S	EC. 4	TWP.	LAD RGE.	Compl. (Re	ady to Pri	od.) 18. El	evations (DF,	RKB, RT,	GR, etc.)	19, Elev	. Cashinghead
TOTAL Depth Sp15   21. Flug Back T.D.   22. if Mulitiple Compl., How   23. Intervels   Delibed by   25. Many Delibed by   26. Many D	Date <b>SCHOOLS</b>	16. Date 1. <b>71.</b>	.D. Nedche	9-1	3 <b>-</b> 7L	1	3	1441. Ок				
O.T.T. 76251  O.T.T. 76251  O.T.T. 76251  O.T.T. 76251  O.T.T. 58971 - Blinebry  CASING RECORD (Record all strings set in well)  CASING SIZE  VEIGHT LB./FT. DEPTH SET  OEPTH SET  HOUE SIZE  CEMENTING RECORD  AMOUNT PULLEI  CASING SIZE  VEIGHT LB./FT. DEPTH SET  HOUE SIZE  CEMENTING RECORD  AMOUNT PULLEI  CASING SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2-3/8n  55291  S5291  Perforation Record (Interval., size and number)  2-0.18* holes each @ 55771, 55921, 56181, 57291, 57391, 57391, 57821, 58061, 57171, 57291, 57391, 57821, 58061, 58261, 58151, 58661, 58831  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  S5771-58971  DOON gals 15% HCl acid + 57  S5771-58971  Delled BW, 15,000% sand, 55  Benzoic flakes, 1500% salt  Production  Flowing  Re First Production  Flowing  Re of Test  Hours Tested  Colculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil - Corr. John Corr. Joh		14	Plug Back		22. I		Compl., How	23. Interva	is Rota	ry Tools		Cable Tools
CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE  CEMENTING RECORD  CASING RECORD (Report all strings set in well)  CASING SIZE  CEMENTING RECORD  AMOUNT PULLE  CEE Original completion data)  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2-3/8**  5529¹  Fertoration Record (Interval, size and number)  2-0-1,18**  PERFORMANCE  PERFORMANCE  STORY, 5596¹, 5709¹, 5717¹, 5729¹, 5571°, 5596¹, 5709¹, 5717¹, 5729¹, 5739¹, 5782¹, 5808¹, 5826¹, 5815¹, 5806¹, 5883¹ and 5897¹  THE First Production  B-28-71;  THE First Production  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  PRODUCTION  PRODUCTION  PRODUCTION  Well Status (Prod. or Shut-in)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Producting  Production Method (Flowing, gas lift, pumpfig - Size and type pump)  Producting  Sala Mills  Gas - MCF  Worter - Bbl.  Oll Gravity - API (Corr.)  39, 20  Test Winnessed By  Mr. Earl Gobble  Sala Mills  THE Region Operation Manager					N	lany		Diffied	<b>→</b>		i	
Type Electric and Other Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLER  See original completion data)  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8n 55291 55291  Perforation Record (Interval., size and number)  2-0. 18* holes each © 55771, 55921, 55181, 56571, 56751, 56961, 57171, 57291, 57191, 571821, 58081, 58261, 58151, 58861, 58261, 58151, 58861, 58261, 58151, 58861, 58261, 58151, 58861, 58261, 58151, 58861, 58261, 58151, 58861, 58261, 58151, 58861, 58261, 58151, 58151, 58261, 58151, 58261, 58151,	O.T.D. (025'	of this co	mpletion —	Top, Bottom,	Name	:						
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE.  CEE Original completion data)  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 5529'  Perforation Record (Interval. size and number) 2-0.18° holes each @ 5577', 5592', 5618', 5675', 5675', 5696', 5709', 5717', 5729', 5717', 5729', 5717', 5719', 5782', 5808', 5826', 5815', 5815', 5806', 5709', 5717', 5717', 57129', 5782', 5808', 5826', 5815',						4					4	-
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE!  (See original completion data)  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET.  Perforation Record (Interval., size and number)  2-0.18* holes each @ 55771, 55921, 56181, 55771, 57821, 56961, 57991, 571271, 57291, 57191, 57821, 58831 and 58971.  PRODUCTION  Ref First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Production Method (Flowing, gas lift, pumping — Size and type pump)  The first Production  B-28-71	5577' - 5897'	- Blin	ebry			. 1					- N - 1	V-11 Cored
CASING RECORD (Report ell strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE.  (See original completion data)  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8m 5529! 5529!  Perforation Record (Interval, size and number)  2-0.18° holes each © 5577', 5592', 5618', 5557', 5675', 5696', 5709', 5717', 5729', 5717', 5729', 5719', 5782', 5808', 5826', 5815', 5826', 5815', 5826', 5815', 5826', 5883' and 5897'.  PRODUCTION  AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5577', 5696', 5709', 5717', 5729', 5719', 5782', 5808', 5826', 5815', 5826',	Type Electric and O	ther Logs R	un				·			l	27, Was v	ven corea
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  Perforation Record (Interval., size and number)  2-0.1,18* holes each @ 5577', 5592', 5618', 5657', 5675', 5696', 5709', 5717', 5729', 5739', 5719', 5782', 5808', 5826', 5815', 5860', 5883' and 5897'.  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping — Size and type pump)  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping — Size and type pump)  Producting  Producting  Producting  Producting  Production Method (Flowing, gas lift, pumping — Size and type pump)  Producting  Producting  Production Method (Flowing, gas lift, pumping — Size and type pump)  Producting  Producting  Production Method (Flowing, gas lift, pumping — Size and type pump)  Producting  Producting  Production Method (Flowing, gas lift, pumping — Size and type pump)  Producting  Production  Producting  Production  Prod				_			` <u> </u>					
CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2-3/8m  5529¹  S529¹  S529¹  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  SOOD gals 15% HCl acid + 57  S5739¹, 5719¹, 5762¹, 5808¹, 5826¹, 5815¹,  PRODUCTION  THE First Production  Re-28-71  Flowing  PRODUCTION  THE First Production  Flowing  Production Method (Flowing, gas lift, pumpfig — Size and type pump)  PRODUCTION  THE Flowing  Production  Flowing  Production  Flowing  Cas — MCF  Hours Tested  Colculated 24*  Hours Tested  Colculated 24*  Hour Rate  21/61,n  Casing Pressure  Calculated 24*  Hour Rate  AND HORE  Sold  Sold  List of Attachments  TILLE  Region Operation Manager  DATE  DATE  SEPT. 17, 1971,				CAS	ING RECO	RD (Repo	rt all strings	set in well)			- <del></del> T	AMOUNT PULL FO
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2-3/8n  5529¹  32.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5577¹, 5675¹, 5696¹, 5709¹, 5717¹, 5729¹, 5579¹, 5782¹, 5808¹, 5826¹, 5815¹,  SECOLION  PRODUCTION  THE First Production  B-28-714  Flowing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production  B-28-714  Hours Tested  Choke Size  P-047 For Test Preciod  Test Period  P-13-714  Casing Pressure  Calculated 24¹ Hour Ritet  P-13-714  Casing Pressure  Calculated 24¹ Hour Ritet  SOLd  SOL  SOL  SOL  SOL  Test Water - Bbl.  Gas - MCF  Water - Bbl.  Gas - OII Growity - API (Corr.)  39.20  Test Witnessed By  Mr. Earl Gobble  Sold		WEIGHT	LB./FT.	DEPTH	SET	HOL	ESIZE	CEME	NTING RE	CORD		AMOUNT TOLLER
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  2-3/8m  5529¹  5529¹  2-0.hi8m holes each @ 5577¹, 5592¹, 5618¹,  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPT												
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  PACKER SET  2-3/8m  5529¹  5529¹  2-0. li8* holes each @ 5577¹, 5592¹, 5618¹,  2-0. li8* holes each @ 5577¹, 5592¹, 5618¹,  5577¹, 5675¹, 5696¹, 5709¹, 5717¹, 5729¹,  55779¹, 5719¹, 5782¹, 5808¹, 5826¹, 5815¹,  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED	(See original	comple	tion d	ata)			<del></del>					<del></del>
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2-3/8m  5529!  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2-0.18 holes each © 5577', 5592', 5618',  5675', 5675', 5696', 5709', 5717', 5729',  5739', 5719', 5782', 5808', 5826', 5815',  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  2000 gals 15% HCl acid + 57  5577'-5897'  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL  D	CO.						<del></del>					
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2-3/8m  5529!  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5577!, 5575', 5696', 5709', 5717', 5729',  5739', 5719', 5782', 5808', 5826', 5815',  SECOND BOTTOM  PRODUCTION  SUBJECT OF MALE OF THE PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  SUBJECT OF MALE				<u> </u>			<u>l</u>	130		TUBING	RECORI	)
SIZE  TOP  BOTTOM  SACKS CEMENT  SCHEIN  2-3/8*  5529!  2-3/8*  5529!  SECTION  SACKS CEMENT  SCHEIN  2-3/8*  5529!  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  DAMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  DAMOUNT AND KIND MATERIAL USED			LINER	RECORD	T							
Perforation Record (Interval, size and number)  2-0. 18" holes each \$ 5577', 5592', 5618',  5657', 5675', 5696', 5709', 5717', 5729',  5739', 5719', 5782', 5808', 5826', 5815',  5860', 5883' and 5897'.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Record Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Record Takes, 1500# salt  Producting  Record Takes, 1500# salt  Producting  Resord Test  9-13-71  Our Tubing Press.  Casing Pressure Calculated 24-Hour Rate  Cosing Pressure Calculated 24-Hour Rate  Sold  S. List of Attachments  TILE Region Operation Manager  DATE Sept. 17, 1971.	SIZE	тор		BOTTOM	SACKS C	EMENT	SCREEN					55291
Perforation Record (Interval, Size and Annual VIND MATERIAL USED 2-0.1,8" holes each @ 5577!, 5592!, 5618!, 5657!, 5675!, 5696!, 5709!, 5717!, 5729!, 5657!, 5696!, 5709!, 5717!, 5729!, 5739!, 5782!, 5808!, 5826!, 5815!, 5860!, 5883! and 5897!.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Producting  Flowing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Producting  Flowing  Gas - MCF  Water - Bbl.  Gas - OII - Bbl.  Gas - MCF  Water - Bbl.  OII - Gravity - API (Corr.)  30.0#  Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  List of Attachments  TILLE  Region Operation Manager  DATE Sept. 17, 19714							e.	- 2-3/0		/		
Perfortion Record (Interval, Size and Interval, Step and Expression of Gas (Sold, used for fuel, vented, etc.)  Perfortion Record (Interval, Size and Interval)  Sold  List of Attachments  Perfortion Record (Interval, Size and Interval)  Sold  List of Attachments  Perfortion Record (Interval, Size and Interval)  Sold  List of Attachments  Perfortion Record (Interval, Size and Interval)  Sold  List of Attachments  Perfortion Record (Interval, Size and Interval)  Sold  List of Attachments  Performance (Interval, Size and Interval)  Sold  List of Attachments  Title Region Operation Manager  Date Sept. 17, 1974  AMOUNT AND KIND MATERIAL USED  Solds  Sold;  Sold 15, FCT - 5897!  Sold 2000 gals 15% HCl acid + 57  Solds;  Sold 2000 gals 15% HCl acid + 57  Solds;  Sold 2000 gals 15% HCl acid + 57  Solds;  Sold 300%  Froduction Method (Flowing, gas lift, pumping - Size and type pump)  Production  Flowing  Gas - MCF  Sold - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - Apt (Corr.)  39.20  Test Witnessed By  Mr. Earl Gobble  Title Region Operation Manager  Date Sept. 17, 1974				<del></del>	<u></u>		1 32	ACID. SHOT. F	RACTUR	E, CEMEN	T SQUE	EZE, ETC.
2-0.18 holes each 6 55(1, 592, 5010)  5657, 5675, 5696, 5709, 5717, 5729, 5717, 5729, 5739, 5719, 5782, 5808, 5826, 5815, 5860, 5883, and 5897.  PRODUCTION  Benzoic flakes, 1500# salt  Production Method (Flowing, gas lift, pumping - Size and type pump)  Benzoic flakes, 1500# salt  Production Method (Flowing, gas lift, pumping - Size and type pump)  Benzoic flakes, 1500# salt  Production  Flowing  Benzoic flakes, 1500# salt  Production  Flowing  Benzoic flakes, 1500# salt  Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  39.20  Test Witnessed By  Mr. Earl Gobble  Sold  S. List of Attachments   S. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Perforation Record	(Interval, si	ze and num	CCOO!	בגזפי				AM	OUNT AN	ID KÍND	MATERIAL USED
ball sealers, 32,000 gals  5739', 5719', 5782', 5808', 5826', 5815',  PRODUCTION  The First Production  8-28-714  The of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  The of Test  Production  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Flowing  Test Period  9-13-714  Out Gas - Oil - Bbl.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Casi	2-0.48* hole	s each (	בסספי ייניסספי	, 2274's	במספי י סדה.	9			2000	gals	15% H	Cl acid + $57$
PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Flowing  Test Production  Benzoic flakes, 1500# salt  Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Producting  Producting  Producting  Flowing  Producting  Producting  Producting  Producting  Producting  Flowing  Producting  Gas - MCF  Water - Bbl. Gas - Oil Ratio  183 Juli 5365  Oil-Gravity - API (Corr.)  Town Tubing Press.  Casing Pressure Calculated 24-Hour Rate  39.20  Test Witnessed By  Mr. Earl Gobble  Sold  List of Attachments  Title Region Operation Manager  DATE Sept. 17, 1974	56571, 56751	, 5096	, ארטאי בפספי	20111's	、フ/ビブ. 【81.ピ!	•		<u> </u>	ball	seale	rs, 3	2,000 gals
PRODUCTION  The First Production Method (Flowing, gas lift, pumping - Size and type pump)  Real Flowing  The first Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Flowing  Test Period  90  183  111  5365  111  5365  112  139.20  Test Water - Bbl.  139.20  Test Witnessed By  Mr. Earl Gobble  1111 Region Operation Manager  DATE  Sept. 17, 19714	57391, 57491	5702	, 5000'	9020.	, 5045	•	1		gelle	ed BW,	45,0	00# sand, $55$
Production Method (Flowing, gas lift, pumping - Size and type pump)  8-28-74  Flowing  The of Test  9-13-74  24 Hrs.  Casing Pressure  Calculated 24-Hour Rate  300#  1. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  5. List of Attachments  TITLE  Region Operation Manager  Note of Test Production  Producing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  Sas - MCF  Water - Bbi.  Gas - MCF  Water - Bbi.  Gas - MCF  Water - Bbi.  Oil Gravity - API (Corr.)  39.20  Test Witnessed By  Mr. Earl Gobble	5860', 5883'	and 50	31.4						Benz	oic fl	akes	1500# sait
Production Method (Flowing, gas tift, pumping — size distribution of Test    Second Flowing   Production											¥	D. L. Start I
S-28-74   Flowing   Producting   Production   Producting   Production   Producting   Production   Producting   Production   Producting   Production   Productio		<del></del> 7	Production	n Method (Flo	wing, gas	lift, pump	ing - Size ar	nd type pump)		1	100	
TITLE Region Operation Manager  Oil - Bbl. Gas - MCF Water - Bbl.  Gas - MCF Water - Bbl.  James - Bbl. Gas - MCF Water - Bbl.  Oil - Gravity - API (Corr.)  90 1,83 1,11 5365  90 1,83 1,11 5365  Gas - MCF Water - Bbl.  Oil - Gravity - API (Corr.)  30.6							<u>.</u>					
9-13-74  9-13-74  24 Hrs.  24/64*  Calculated 24-Hour Rate  1. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  3. List of Attachments  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Region Operation Manager  DATE Sept. 17, 1974		Hours Te			Prod'n	. For	Oil - Bbl.	Gas - Ma	CF W	(ater — B)	bi.   C	
Title Region Operation Manager  Casing Pressure Calculated 24-Hour Rate  39.20  Test Witnessed By Mr. Earl Gobble  Test Witnessed By Mr. Earl Gobble  Title Region Operation Manager  DATE Sept. 17, 1971;	_		i		Test P	etiod	90			_ 44	1202	5365
300#  Test Witnessed By  Mr. Earl Gobble  Sold  List of Attachments  The information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Region Operation Manager  DATE Sept. 17, 1974				Calculated 2	4- Oll -	вы.	Gas -	MCF I	Water - Bb	1.	Oil-G	
Sold Sold Sold Sold Sold Sold Sold Sold				Hour Rate	•	<u> </u>				T+ W/**-	seed B.	37.20
Sold  5. List of Attachments  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  TITLE Region Operation Manager DATE Sept. 17, 1974	Disposition of Gas	(Sold, used	for fuel, v	ented, etc.)			<i>f</i>					lobhle
5. List of Attachments  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							, d			FIF.	PALT	OUOTE
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  TITLE Region Operation Manager DATE Sept. 17, 1974		ts									1.	
Leulden Title Region Operation Manager DATE Sept. 17, 1974								ete to the best	of my know	ledge and	d belief.	
Leulden Title Region Operation Manager DATE Sept. 17, 1974	6. I hereby certify th	at the inform	nation show	on both sid	les of this	form is tr	ne and compl	ete to the dest	oj my knou			
TITLE _XBASS.		$\supset$ 1	-11	•			- Facility 1997					+ 17 1071
	SIGNED	スん	uld	<u> </u>	т	ITLE	Region O	peration l	nanage)	DAT	E _061	<u> </u>

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

-	Southeaste	rn New Mexico	Northwe	Northwestem New Mexico					
T. Anhy	7	r. Canyon	T. Oio Alamo	Т Розд (Ф.)					
1. Dail		i. Strawn	T. Kirtland-Fruitland	T Penn (C)					
B. Salt	т	C. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	т	C. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers		C. Devonian	T. Menefee	T. Madison					
T. Queen	Т	. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	Т	. Montoya	T. Mancos	T. McCracken					
T. San Andres	т	Simpson	T Gallup	T. Ignacio Qtzte					
T. Glorieta	Т	. McKee	Base Greenhorn	T. Ignacio Qtzte T. Granite					
Г. Blinebry	54651T	`. Gr. Wash	T Morrison	T					
ľ. Tubb	т	. Granite	T. Todilto	T					
r. Drinkard	тт	. Delaware Sand	T. Fatrada	T					
Г. Аьо	Т	. Bone Springs	T. Wingete	T					
r. Wolfcamp	Т		T. Chinle	T					
r. Penn.	Т		T. Pomie	T					
Cisco (Bough	т С)т		T. Penn. "A"	Т					
` =	,		1. Penn. "A"	T					
<del></del>	Thickness	FORMATION RECORD (	Attach additional sheets if necessary)	)					

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
See d	rigina	<b>1. com</b> p.	letion data)				Face of the second seco
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