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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson B
3. Address of Operator Box 1919 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3447' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 7625' Granite PBDT 5915'. Workover complete. This well was producing 2B0 + 21 MCFD from the Tubb Zone (5927'-6218') before workover. Respudded on 8-17-74. MIRU workover unit, released packer @ 5899' and pulled tubing. Perforated additional Tubb Zone w/2-0.41" holes each @ 6015', 6202', 6234', 6282' and 6298'. Ran and set a RBP @ 6325'. Ran 3-1/2" tubing with a Baker "R" packer set @ 6223'. Acidized thru Tubb Perfs 6234'-6298' w/1000 gals 15% HCl + 12 ball sealers. Max. Press. 5000#, Min. Press. 3000#, AIR 2.8 B/M. Acid communicated with Perfs above (5927'-6218'). Re-set Baker "R" packer @ 5826' and fraced thru Tubb Perfs 5927'-6298' w/32,000 gals 9#/Bbl. gelled water + 45,000# 20/40 sand + 600# Benzoic Acid flakes & 900# salt in 3 stages. Max. Press. 4000#, Min. Press. 3700#, AIR 21 B/M, ISIP 1500#, 5 min. SIP 1450#. Swabbed 1B0 + 37BW/12 Hrs. Pulled tubing and packer @ 5826'. Perforated the Blinebry Zone w/2-0.48" holes each @ 5577', 5592', 5618', 5657', 5675', 5696', 5709', 5717', 5729', 5739', 5749', 5782', 5808', 5826', 5845', 5860', 5883' and 5897'. Ran and set a RBP @ 5917'. Ran 3-1/2" tubing with a packer @ 5392'. Acidized thru Blinebry Perfs 5577'-5897' w/2000 gals 15% HCl + 57 ball sealers in 3 stages. Each stage balled out @ Max. Press. of 4600#. Fraced thru Blinebry Perfs 5577'-5897' w/32,000 gals gelled 9#/Bbl. brine water + 45,000# 20/40 sand + 5500# Benzoic Flakes + 1500# salt in 3 stages. Max. Press. 4400#, Min. Press. 4000#, AIR 19.1 B/M, ISIP 1600#, 10 min. SIP 1450#. Flowed 147B0 + 37BLW/24 Hrs. thru 24/64" choke. FTP 250# GOR 4163. Killed well w/60 Bbls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spaulder* TITLE Region Operation Manager DATE Sept. 17, 1974

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 18 1974

CONDITIONS OF APPROVAL, IF ANY: