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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator: Cities Service Oil Company

8. Farm or Lease Name: Brunson B

3. Address of Operator: P. O. Box 1919 - Midland, Texas 79701

9. Well No.: 1

4. Location of Well: UNIT LETTER I, 1980 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22 S RANGE 37 E NMPM.

10. Field and Pool, or Wildcat: Tubb Oil

15. Elevation *(Show whether DF, RT, GR, etc.)*: 3447' GR.

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	CHANGE PLANS	☐	CASING TEST AND CEMENT JOB	☐		
OTHER	☐			OTHER	☐		

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

O.T.D. 7625' OPBTD 6350'. It is proposed to workover this well in the following manner:

1. MIRU workover unit, release pkr. and pull tubing.
2. Perforate additional Tubb Zone with 2 shots per foot @ approx. 6015', 6202', 6234', 6282' and 6298'.
3. Set a RBP @ approximately 6325'. Run tubing with a pkr. set @ approx. 6150'.
4. Acidize thru Tubb perfs. 6175' - 6298' w/750 gals. 15% acid.
5. Release pkr. @ 6150'. Pick up RBP @ 6325'. Reset RBP @ approx. 6150' and pkr. @ approx. 5850'.
6. Acidize thru Tubb perfs 5927' - 6133' w/750 gals. 15% acid.
7. Release pkr. @ 5850'. Pick up RBP @ 6150'. Reset RBP @ approx. 6325' and pkr. @ approx. 5850'.
8. Frac thru all Tubb perfs 5927' - 6298' w/32,000 gals. gelled water and 45,000# 20/40 mesh sand.
9. Swab and test Tubb Zone & kill with brine water.
10. Release pkr. @ 5850' and pick up RBP @ 6325'.
11. Perforate the Blinebry Zone w/2 shots per foot @ approx. 5577', 5592', 5618', 5657', 5675', 5696', 5709', 5717', 5729', 5739', 5749', 5782', 5808', 5826', 5845', 5860', 5883' and 5897'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spradley TITLE Region Operation Manager DATE August 8, 1974

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE _____ DATE AUG 13 1974

CONDITIONS OF APPROVAL, IF ANY:

Cities Servic il Co. #1 Brunson B
Sec. 4-T22S-R37E, Lea County, New Mexico

12. Set a RBP @ approx. 5910'. Run tubing with a pkr. set @ 5790'.
13. Acidize thru Blinebry perf. 5808' - 5897' w/750 gals. 15% acid.
14. Release pkr. @ 5790'. Pick up RBP @ 5910'. Reset RBP @ approx. 5790' and pkr. @ approx. 5630'.
15. Acidize thru Blinebry perfs 5657' - 5782' w/750 gals. 15% acid.
16. Release pkr. @ 5630'. Pick up RBP @ 5790'. Reset RBP @ approx. 5630' and pkr. @ approx. 5520'.
17. Acidize thru Blinebry perfs 5577' - 5618' w/500 gals. 15% acid.
18. Release pkr. @ 5520'. Pick up RBP @ 5630'. Reset RBP @ approx. 5910' and pkr. @ approx. 5520'.
19. Frac thru all Blinebry perfs 5577' - 5897' w/32,000 gals. gelled water and 45,000# 20/40 mesh sand.
20. Swab and test Blinebry zone and kill with brine water.
21. Release pkr. @ 5520'. Pick up RBP @ 5910' and pull out of hole.
22. Run tubing with a Baker Lok-Set packer and Model 'L' sliding sleeve between Blinebry and Tubb zones.
23. Swab in and run potential tests from both zones. The Blinebry will be produced thru the annulus and the Tubb thru the tubing.