NEW MEXICO OIL CONSERVARION COMMISSION:	NO. OF COPIES RECEIVED DISTRIBUTION			Form C-103 Supersedes Old C-102 and C-103
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **PLIC DATES CHECK TABLE TO THE STATE OF THE		NEW MEXICO OIL CON	SERVA HION COMMISSION !-	Effective 1-1-65
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TEMPORABILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103. OTD 7625 Granite, PBTD 6350, Well complete, Well was temporarily shandoned in Ellenburger per to remedial work. Respud 2-27-67. Pull 2" tubing and packer. Ran and set C. I. Bridge plug a 6350. Perforate Tubb w/l-½" hole each @ 5927, 5986, 6047, 6062, 6188, 6133, 6175, and 6218, Acidize perfs. (5927-6218) w/1000 gal. acid and #0 ball seelers. Hax, 3300 psi, treated at 4,8 B/H at 3200 psi, 151P 1800 psi, 5 min. S1P 1750 psi, Fraced down casing w/l4,000 gallons jelled water and 20,000# sand. Max, 3000 psi, Treated @ 15 B/H @ 3000 psi. 151P 2300 psi 30 minutes, S.I.P. 1700 psi, Ran and set 2" tubing @ 6080 w/packer set @ 5899. Well flowed on potential 6 B0 + 8 BW/24 hrs, thru 1" choke FTP 15# Q.O.R. 22517 gravity 37.3°. Well was recompleted 3-19-67. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. CRICATE ATTREE. DISTRICT ADARD DATE APPROVED TITLE DISTRICT Clerk DATE APPROVED APPROVED APPROVED APPROVED APPROVED TITLE DATE DATE				
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. OTID 7625 Granite, PBTD 6350. Well complete. Well was temporarily chandoned in Ellenburger proposed to remedial work. Respud 2-27-67. Pull 2" tubing and packer. Ran and set C. I. Bridge plug a 6350. Perforate Tubb w/1-½" hole each 6 5927, 5986, 6047, 6062, 6188, 6133, 6175, and 6218, Aclidize perfs. (5927-6218) w/1000 gel. acid and \$0 bell seelers. Max. 3300 psi, treated at 4.8 B/M at 3200 psi, ISIP 1800 psi, 5 min. SIP 1750 psi. Fraced down casing w/14,000 gellons jelled water and 20,000% sand. Max. 3000 psi. Treated @ 15 B/M @ 3000 psi. ISIP 2300 psi 30 minutes, S. I. P. 1700 psi, Ran and set 2" tubing @ 6080 w/packer set @ 5899. Well flowed on potential 6 B0 + 8 BW/24 hrs. thru 1" choke FTP 15% G.O.R. 22517 gravity 37.3°. Well was recompleted 3-19-67. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. CRECATE THE District Clerk DATE 3-20-67	TEMPORARILY ABANDON		l i	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. OTD 7625 Granita, PBTD 6350. Well complete, Well was temporarily abandoned in Ellenburger per to remedial work. Respud 2-27-67. Pull 2" tubing and packer. Ran and set C. I. Bridge plug a 6350. Perforate Tubb w/l-½" hele each @ 5927, 5986, 6047, 6062, 6188, 6133, 6175, and 6218, Acidize perfs. (5927-6218) w/1000 gai. acid and #0 bail sealers. Max. 3300 psi, treated at 4.8 B/M at 3200 psi, 151P 1800 psi, 5 min. S1P 1750 psi. Fraced down casing w/14,000 gailons jelied water and 20,000 # sand. Max. 3000 psi. Treated @ 15 B/M @ 3000 psi. 151P 2300 psi 30 minutes, S. I. P. 1700 psi, Ran and set 2" tubing @ 6080 w/packer set @ 5899. Well flowed on potential 6 80 + 8 BW/24 hrs. thru 1" choke FTP 15# G. O. R. 22517 gravity 37.3°. Well was recompleted 3-19-67. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. CRECATE AND THE DISTRICT Clerk DATE 3-20-67	PULL OR ALTER CASING	CHANGE PLANS		
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