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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 20 3 52 PM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson B	
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 810 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Tubb Oil	
15. Elevation (Show whether DF, RT, GR, etc.) 3447 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 7625 Granite, PBD 6350. Well complete. Well was temporarily abandoned in Ellenburger prior to remedial work. Respu 2-27-67. Pull 2" tubing and packer. Ran and set C.I. Bridge plug at 6350. Perforate Tubb w/1-1/2" hole each @ 5927, 5986, 6047, 6062, 6108, 6133, 6175, and 6218. Acidize perms. (5927-6218) w/1000 gal. acid and 10 ball sealers. Max. 3300 psi, treated at 4.8 B/M at 3200 psi, ISIP 1800 psi, 5 min. SIP 1750 psi. Fraced down casing w/14,000 gallons jelled water and 20,000# sand. Max. 3000 psi. Treated @ 15 B/M @ 3000 psi. ISIP 2300 psi 30 minutes, S.I.P. 1700 psi. Ran and set 2" tubing @ 6080 w/packer set @ 5899. Well flowed on potential 6 BO + 8 BW/24 hrs. thru 1" choke FTP 15# G.O.R. 22517 gravity 37.3°. Well was recompleted 3-19-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. ROBERTSON TITLE District Clerk

DATE 3-20-67

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____