

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-10017
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Corrigan, H.	
8. Well No.	11
9. Pool name or Wildcat	Paddock (49210)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Collins & Ware, Inc.			
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701			
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3459 DF 3450 GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/05/98 Drill to CIBP at 5120'. Move downhole to 5305'. Clean out 1' of Iron Sulfide, Scale, and rubber off of CIBP. Beat CIBP to 5467'.

1/06/98 Tag new PBTD at 5487' with 10' KB.

1/07/98 Set RBP at 5311' and packer at 5089'. Acidize perms 5176 - 5292 (72 holes) with 3000 gals HCL Ferchek SC and 108 ball sealers. Had very little ball action.

1/09/98 Pull out of hole with RBP and packer. Run 2 3/8" tubing to 5406 with TAC at 5058' with 10 points tension. Run rods and 1 1/2" RHBC Nicarb new pump to 5375'.

1/10/98 Set 320 Mity Beam pumping unit with 120" stroke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 2/12/98
TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY CHRIS WILLIAMS
SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

2A Brunson Ellenburger ^{dp}