

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-100
Supersedes Oil Conservation
Effective 1-1-75

NAME OF OPERATOR	
AS APPLIED	
TO	
UNIT NO.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

Amerada Hess Corporation

Address
P.O. Box 591 Midland, Texas 79701

Reason(s) for filing (check proper box)	Other (Please specify)
New Well ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
H. Corrigan	11	Brunson Ellenburger	State, Federal or Fee	Fee
Location				
Unit Letter	990	Feet From The East	Line and	660
			Feet From The North	
Line of Section	4	Township	22-S	Range
			37-E	NEPMA
				Lee
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipe Line Co.	Box 2648, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Shelly Oil Company	Box 1351 - Midland, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Eq.	Is gas actually connected?	When
	A	4	22S	37E	Yes	Nov. 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Drill down	Plug Back	Same hole	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.R.T.D.					
Elevations (DF, FKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of 1 bbl oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pressure, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pt.)	Testing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PROPERTY OF OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION

APPROVED: 1971
BY: John W. Runyan
Geologist
TITLE:

Scale form is to be used in compliance with rule 1-101

If this form is used for a well which is not a new well, this form must be accompanied by a statement of the well's history given on the well's production record with form C-100.

All sections of this form must be filled out completely. Omitting any section will result in the form being rejected.

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS