

**TRIPPLICATE**

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

**RECEIVED**  
DEC 1 1947  
**HOBBBS OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

**November 26, 1947**

**Monument, New Mexico**

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Amerada Petroleum Corporation** **H. Corrigan** Well No. **11** in the \_\_\_\_\_

Company or Operator Lease  
**NE<sub>1</sub> NE<sub>1</sub>** of Sec. **4**, T. **22S**, R. **37E**, N. M. P. M.,  
**Brunson** Field, **Lea** County.

The dates of this work were as follows: **November 25, 26, 1947**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **November 25,** 19 **47**  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**7580' Drilled Out Depth. Acidized with 1000 gallons of Western 15% Low Tension Acid and spotted over formation at 12:18PM with 2100# on tubing. At 12:59PM at end of 30 bbl. tubing flush, tubing was 1800#. Maximum tubing pressure 2300#. In 1 1/2 hours swabbed and flowed estimated 60 bbls. of oil and acid water to pits. Turned into tanks on 1/2" positive choke and in 15 hours to 6:00AM, 11-26-47, well flowed 283.37 bbls. oil, 0%BS, 4/10%Water, gravity 42.5 corrected. Gas volume 464M per day, Gas-Oil-Ratio 1024. Well Completed**

Witnessed by **D. W. Gordon** **Amerada Petroleum Corporation** **Farm Boss**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

**26th.** day of **November**, 19 **47**

Name **H. W. Ripp**

Position **Asst. Dist. Supt.**

Representing **Amerada Petroleum Corporation**  
Company or Operator

My commission expires **May 2, 1948**

Address **Drawer D, Monument, New Mexico**

Remarks:

**APPROVED**  
DEC 1 1947  
Date \_\_\_\_\_

**ROY YANKROUGH**  
OIL & GAS INSPECTOR  
Name  
Title