

COPIES RECEIVED		
DISTRIBUTION		
ANTA FE		
ILE		
U.S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		7. Unit Agreement Name 8. Farm or Lease Name Brunson 9. Well No. 3 10. Field and Pool, or Wildcat Penrose-Skelly
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		
Name of Operator Zia Energy, Inc.		
Address of Operator P.O. Box 2219, Hobbs, NM		
Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3435' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
---	---	---	---

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in & rigged up Eunice Well Service & ABC Rental Tool reverse Circulation Equipment 7/9/85.
- Pulled rods & tubing. Went in hole with 4 3/4" bit, 6- 3 1/2" drill collars and 2 7/8" tbg. Found top of cavings at 3710'.
- Attempted to get circulation. Found that the 5 1/2" casing had a hole. Fluid was returning through the surface casing. Closed surface casing valve. Obtained good circulation.
- Cleaned out and drilled to 3950'. Rigged up 6" underreamer. Reamed from 3590' to 3950'.
- Went in hole with a bridge plug and packer. Set bridge plug at 1530'. Set packer and tested bridge plug. Moved the packer up the hole, testing for the hole in the casing. Found the hole between 450' and 576'. Dumped 5 sacks of sand on the bridge plug. Set packer at 260'.
- Mixed and pumped 350 sacks of Class "C" cement with good returns through the surface, but did not get cement circulated to pit. SI WOC
- Rigged up to drill out cement. Found casing collapsed at 494'. Attempted to mill through damaged casing. Mill went outside of casing. Pumped 50 sacks of cement through damaged casing. Tried to mill through damaged section again. Still outside of casing. (8 & 9 on next page.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W J Nelson TITLE Engineer DATE 7/26/85
 ORIGINAL SIGNED BY TECHNICAL SECTION DATE JUL 29 1985
 DISTRICT SUPERVISOR
 PROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 26 1985

Home

8. Propose to plug and abandon, using 2 3/8" tubing spotted at 500'. Will pump enough cement to bring cement to surface inside of 5 1/2" casing.
9. Pull 2 3/8" tubing. Erect 4" P & A Marker as per OCD rules.

RECEIVED

JUL 26 1985

~~100-100000~~