

CONTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Superseded Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Brunson B
3. Address of Operator P. O. Box 1919 - Midland, Texas 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard-Assoc. Gas
11. Elevation (Show whether DF, RT, GR, etc.) 3447' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cement squeeze to shut off casing annulus pressure.

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6580', PBD 6496' - Lime. Following is the cement squeeze to shut off casing annulus pressure.

1. MIRU pulling unit & pulled tubing and packer.
2. Set RBP @ 6220'. Spot 15' sand on RBP.
3. Perf. 4 cementing holes @ 2805'.
4. Set HOWCO EZ drill retainer @ 2688'. Tested tubing to 1000#-ok. Press. casing to 1000#-ok.
5. Cemented with 300 sacks Class C with 2% CaCl. Lost returns with 200 sacks cement. Displaced remainder of cement & shut in with no pressure.
6. Ran 4-3/4" RB & 6 - 3-1/2" DC's. Drilled 4' cement to retainer at 2688'. Drilled retainer and poor cement to 2783'. Bit fell free & lost returns. Reversed hole clean.
7. Ran drill retainer to 2688' to squeeze holes at 2805'. Pumped 300 sacks Class C cement with 3% CaCl. Circulated. Pressure to 1200#. Opened valve at surface. Pressured to 1000#. Reversed out to clear tubing with no cement recovery.
8. Ran 4-3/4" RB. Cement at 2684'. Drilled 4' cement & drill retainer. Drilled good cement 2688'-2810'.
9. Pressure tested squeeze to 1000# for 30 minutes-ok.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Operations Manager</u>	DATE <u>1-20-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>JAN 24 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

10. Washed sand off RBP at 6220' and released RBP.
11. Ran Baker Lok set packer & set at 6226.36'.
12. Put well on production.

RECEIVED

JAN 2 1977

OIL & SERVICE COMM.
HOBBS, N. M.