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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson-B
3. Address of Operator Box 1919 - Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard-Assoc. Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3447' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Cement squeeze to shut off casing annulus pressure. ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to shut off casing annulus pressure in out Brunson-B #5 as follows:

1. MIRU pulling unit - kill well - install BOP.
2. Pull 2-3/8" EUE tubing and Lok-Set packer.
3. RIH w/RBP and set @ approximately 6250'. Dump 20' sand on top of RBP.
4. Perforate 5 1/2" casing at approximately 2805' or 2' below 8-5/8" casing shoe.
5. RIH w/squeeze packer on 2-3/8" EUE tubing and set at approximately 2700'.
6. Pump into perforations and establish circulation.
7. Cement 5 1/2" x 8-5/8" annulus w/15Q ex. Hold in place until no back flow, reverse out excess cement, reset packer and shut in overnight. WOC 24 hrs.
8. POOH w/pkr., RU reverse equipment & RIH w/1-3/4" RB, casing scraper, and DC's on work string and drill out cement. Run Temperature Survey.
9. Test casing.
10. Release and POOH w/RBP.
11. Run production equipment as previously installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operation Manager DATE Nov. 30, 1976

APPROVED BY _____ TITLE _____ DATE DEC 2 1976

CONDITIONS OF APPROVAL, IF ANY: