HO OF COPIES REC		1	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
SECONTION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE						-1101 010	OIL AND	INTI OKAL	5 73	
	TRANSPORTER	OIL	 	4							
		GAS		4							
	OPERATOR			4							
ì.	PRORATION OF F	FICE	<u> </u>	<u> </u>							
	Cities Ser	rvice	Oil C	ompany							
	Address										
	Box 4906 - Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)										
	! Keason(s) for filing ; 	(Check p	roper box		in Transport	tan af:		Other (Pleas		tion date of g	195
	Recompletion	H		Oil	in Transpor	Dry Go		transpo		oron dave or a	,a.5
	Change in Ownership	, \Box		_	head Gas	Conde	7	1			
				-				·			
	If change of owners and address of prev										
	-										
11.	DESCRIPTION O	F WEL	L AND	LEASE Well N	o. Pool Nam	e, Including F	ormation		Kind of Leas		Legse No.
						nkard-Ass		-Drkd.		lorFee ∏ee	
	Location				<u> </u>						
	Unit Letter I		, 19	80 _{Feet F}	rom The Sc	outh Lir	ne and	660	Feet From	The East	
		_	-						_		
	Line of Section	4	Tov	vnship 2	28	Range 2	37E	, NMP	u, Lea		County
111	DESIGNATION O	E TRA	NSPORT	LEB UE UI	IT AND NA	TURAT GA	\ c -				
***	Name of Authorized				Condensate			Give address	to which appro	ved copy of this form is	to be sent)
	Texas-New Me	exico	Pipel	ine Comp	any				dland, Te		
	Name of Authorized	Transpor	ter of Cas	inghead Gas	or Dry	y Gas 😿	Address	Give address	to which appro	ved copy of this form is	i to be sent)
	Northern Nat	tural	Gas C						Omaha		
	If well produces oil a		8,	Unit S	ec. Twp	•		tually connec	ted? ¦Wh	12 - 6-73	
				<u> </u>			Yes			12-0-13	
	If this production is COMPLETION DA		ngled wit	h that from	any other le	ease or pool,	give com	ningling orde	er number:		
- ' '				- (Y)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.
į	Designate Typ	e or C	ompietio		! !	<u> </u>	 			1	
1	Date Spudded			Date Compl.	. Ready to Pr	rod.	Total De	oth		P.B.T.D.	
ļ	Elevations (DF, RKB	R. R.T. G	Retai	Name of Pro	ducing Form	ation	Top Oil/	Gas Pay		Tubing Depth	
Í											
į	Perforations			L						Depth Casing Shoe	
1											
1							D CEMENTING RECORD			SACKS CEMENT	
	HOLE SIZE C			CASIN	CASING & TUBING SIZE		DEPTH SET		JACKS CEMENT		
į į											
							<u> </u>				
	TEST DATA AND	REQU	EST FO	R ALLOW	ABLE (T	est must be ay ble for this de	fter recover	y of total vol	ume of load oil	and must be equal to or	exceed top allow-
	Oll, WELL Date First New Oil F	lun To T	ank s	Date of Tes		016 10, 1416 66			w, pump, gas li	ft, etc.)	
-	Length of Test			Tubing Pres	sure		Casing P	essure	-	Choke Size	
1										Gas-MCF	
	Actual Prod. During	Teet		Oil-Bbls.			Water - Bb	18.		GdE-MCP	
i				L			J			1	
	was WELL										
1	Actual Prod. Test-N	ACF/D		Length of T	est		Bbls. Cor	odensate/MMC	F	Gravity of Condensat	10
1	Testing Method (pito	t, back p	or.)	Tubing Pres	sure (Shut-	in)	Casing P	ressure (Shui	:1n j	Choke Size	
									CONCEDIA	TION COMMESSION	
v i.	CURTIFICATE O	CATE OF COMPLIANCE					OIL CONSERVATION COMMISSION				
	i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the best of my knowledge and held for the complete to the comple					Onservité in	APPROVED Oxio Stanced by				
						Utio			serica by	To Romey	
						BY Jos Fr Ramey The L. Rapy					
						TITLE					
									compliance with RUL		
Region Operation Manager (Title)					If	this is a req	uest for allow	rable for a newly dril	iled or deepened of the deviation		
					well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
											December 13, 1973 (Date)
	well name or number, or transporter, or other such change of condition.										
	(2-10)										