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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Cities Service Oil Company		8. Farm or Lease Name Brunson B
Address of Operator Box 4906, Midland, Texas 79701		9. Well No. 5
Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3447' GR.		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6580' Lime PBTD 6496 Workover Complete. Well was flowing 3 BO + 60 MCFPD from the Drinkard (open hole 6500 - 6580) before workover. MIRU pulling unit. Pulled tubing. Set a CIBP @ 6496' and tested w/1000 PSI. Perforated the Drinkard w/1 - 0.46" hole each @ 6320, 6339, 6348, 6355, 6359, 6364, 6373, 6379, 6385, 6393, 6399, 6407, 6411, 6416, 6423, 6428, 6431, 6437, 6439, 6445, 6451, 6456, 6463, 6474, 6485, and 6489. Ran & set 2-3/8" OD tubing @ 6490 and spotted 200 gals. 15% HCl Acid across perfs 6320 - 6489. Picked up tubing and set Baker Lok - set packer @ 6250. Acidized thru perfs 6320 - 6489 w/3500 gals. 15% HCl Acid + 40 Ball Sealers. Max press 3500 PSI min press 400 PSI, ISIP 1400 PSI, 7 min SIP vacuum, air 2.5 B/M. Swabbed well twice and well started flowing. Flowed on potential of 3 BO + 2 BLW - 1002 MCF/24 hrs. thru 24/64" choke FTP 400# grav. 36.5 @ 60° GOR 334000. Well was recompleted on 10-14-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. P. Presley TITLE Region Oper. Mgr. DATE Oct. 16, 1973

APPROVED BY For M. J. J. J. TITLE Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: