NO. OF COPIES RECFIVED DISTRIBUTION SANTA FE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER . OIL OPERATOR I. PRORATION OFFICE Gulf Cil Corporabion Box 670, Hobbs, Hest Next co Reason's; for filing (Check proper box) Other (Please explain) To charge lease came and well number === offective 6-1-65. Dry Gas The market in the weather and the second issinghead Gas Condensate Was Clifton #1 If change of ownership give name and address of previous owner Tidewater Oil Co., Box 547, Hobbs, New Mexico

II. DESCRIPTION OF WELL AND LEASE Well 18 SI

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL

Date

IV. COMPLETION DATA

VI. CERTIFICATE OF COMPLIANCE

Noy 13, 1965

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-85

DESCRIPTION OF WELL AND	LEASE Wol	l is SI		
South Penrose Skall;			me, Including Formation Date Skelly — Grayburg	Kina of Lease State, Federal or Fee Fee
Loonis. Martetter M ; 66	O	e South Lir	ne and 660 Feet litter.	west
1	wnshi; 22-8	Range	37-E , NMFM, Les) County
DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL GA	AS	
Name of Authorized Transporter of C: Shall Pipelize Corps	or Conde	nsate	Address (Give address to which appr Box 1910, 1914) Adde.	oved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address (Give address to which approved copy of this form is to be sent)	
Skelly Cil Company			Box 1135, Eunioc, N	lewico
If well produces oil or liquids, give location of tanks.	i'ni: Sec.	Twp. Rge. 37E	Xes	Unk
this production is commingled w	ith that from any ot	her lease or pool,	give commingling order number:	
Designate Type of Complet	$lon = (X)$ $O(1)^{W}$	ell Gas Well	New Well Workover Despet.	Plug Back Same Restv. Diff. Restv
Sate Spudded	Date Compl. Read	y to Frod.	Total Depth	P.B.T.D.
	Name of Producing	y Formation	Top Oil/Gas Pay	Tubing Depth
Cerforttless			The second secon	Depth Casing Shoe
and the second of the second o	TUR	ING CASING AN	D CEMENTING RECORD	
HOLE SIZE		TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>.</u>				
The second secon			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	As
TEST DATA AND REQUEST I DIL WELL	FOR ALLOWABL	E (Test must be a able for this d	epth or be for full 24 hours)	il and must be equal to or exceed top allo
I dte First New Mil foin To Tanks	· Date of Test		Producing Method (Flow, pump, gas	lift. etc.)
Length of Test	Tuking Pressure		Casing Pressure	Choke Size
Actual fred forms Test	ा। - !!। !s.		Water-Bbis.	Gas - MCF
CACWELL				
GAS WELL Advantage in test-your fi	Length of Test		Bbls. Condensate/MMMT	Gravity of Condensate
Tearm ; Merical (pirot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE		OIL CONSERV	ATION COMMISSION
hereby certify that the rules and	I regulations of the	Oil Conservation	APPROVED	, 19 65
Commission have been complied above is true and complete to t	with and that the	information given	The state of the s	Styren
	æ			historica Mi
- 16 Kind 1 - E				n compliance with RULE 1104.
Childrend			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) Area Production Campar			tests taken on the well in acc	cordance with RULE 111.
(Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.	

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.