		Form C-103
DIPLNEW MERICO OIL CONSEP	WATION COMMISSION	(Revised 3-55)
MISCELLANEOUS RE		
(Submit to appropriate District Office as per Commission Rule 1106)		
COMPANY <u>Gulf Oil Corporation - E</u> (Addr	ox 21 dy, Hobbe New Mexico	
IFASE	UNITE S4	T 22-S R 37-E
DATE WORK PERFORMED 3-23-56 5-25-56 POOL Penrose-Skelly		
This is a Report of: (Check appropriate b	lock) Results of Te	est of Casing Shut-off
Beginning Drilling Operations	Remedial Wo	ork
Plugging	Cther Frastu	re treated
Detailed account of work done, nature and quantity of materials used and results obtained.		
Fracture treated as follows:		
1. Pulled tubing and flow valves. Ran steel line measurement, found cavings at 3734'. Cleaned out from 3734-3752' with sand pump.		
cavings at 3734'. Cleaned out 2. Ran 2-7/8" tubing with packer	set at 3644. Preated ope	en hole
formation from 3644-3752' with 8000 gallons Controlfrac with 1#		
sand per gallon. Pulled 2-7/8 tubing set at 3735'. Swebbed	and well kicked off.	2-3/8"
3. Ran rods and pump and returned well to production.		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
0	Prod. Int. 3675-3752' C	ompl Date 8-12-37
		String Depth 35401
Perf Interval (s)		
Open Hole Interval 3540-37521 Produci	ng Formation (s) <u>3675-37</u>	521
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	9-1-55	<u>5-25-56</u>
Oil Production, bbls. per day	5	36
Gas Production, Mcf per day	55.4	181.4
Water Production, bbls. per day		0
Gas-Oil Ratio, cu. ft. per bbl.		5039
Gas Well Potential, Mcf per day		· · · · · · · · · · · · · · · · · · ·
Witnessed by C. C. Brown Gulf Oil Corporation		
(Company)		
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of		
my knowledge.		
Name Mi Kieder Name 67 Jay		
Title Fighter Position Area Supt. of Frod.		

Company\_\_\_

Date

Gulf Oil Componation