

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Set packer, install GL and connect outside gas	xx

Hobbs, New Mexico

June 23, 1944

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Gulf Oil Corp. - Gypsy Prod. Div. W. M. Rinewalt Well No. 1 in the \_\_\_\_\_  
Company or Operator Lease

SW NW of Sec. 4, T. 22S, R. 37E, N. M. P. M.,  
Penrose Field, Lea County.

The dates of this work were as follows: \_\_\_\_\_

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Connected well and filled cellar. Tubing and Valve Record: Tubing now at 3738', (tallies 3833', cellar 5') 32' mud anchor on bottom, standing valve at 3706', 88' of 3" collecting chamber 3706' to 3618', 2" EUE 10-Thd. Lane-Wells Ring Type Production Packer 3457'7" to 3452'6", 425# "K" valve at 3427', 1" hanger nipple at 3426', 278' of 1" tubing suspended 3426' to 3704', 375# "K" valve at 2832'5", Olsco Type "K" gas-lift system.

Production before - Well averaged 8 bbls. per day and would die frequently.

Production after - Flowed 12 bbls oil and no water in 24 hours.

Witnessed by \_\_\_\_\_

Name

Company

Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

23rd day of June, 19 44Name W. M. RinewaltPosition District SuperintendentRepresenting Gulf Oil Corp. - Gypsy Prod. Div.  
Company or OperatorMy commission expires February 25, 1946Address Box 1667, Hobbs, New Mexico

Remarks:

Roy. Garbrough  
Name  
OIL & GAS INSPECTOR  
Title