

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name E. A. Sticher
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>544.5</u> FEET FROM THE <u>South</u> LINE AND <u>1864.5</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3429' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perfg, Aczg, Fracg</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Perf 5544-46', 5572-74', 5600-02', 5630-32' & 5686-88' with (2) 1/2" burrless decentralized o-phase JHPF. Spot 252 gals 15% NEFE 5544'-5688'. Straddle acidize each new set of perfs using 1434 gals acid. Frac 5544'-5688' down tubing with 9000 gals gelled 8.6 brine water, 11,000# 20/40 sand & (4) 7/8" RCNB's. ISIP 1800#, 5 min 1500#, 15 min 1200#, on vac after 3 hrs, AIR 16 BPM, max pres 5000#, min pres 3760#. Replaced connections on nipple. Acidize with 3750 gals NEFE slick acid using (36) 7/8" RCNB's. ISIP 800#, vac 3 min, max pres 5000#, avg pres 2300#, min pres 700#, AIR 6 1/2 BPM. Frac with 22,000 gals gel 8.6 brine, 34,000# 20/40 sand & (8) 7/8" RCNB's. ISIP 1500#, 15 min 1350#, AIR 15 BPM, max pres 5200#, avg pres 4900#, min pres 3600#. WIH with production equipment; spaced out pump & left string clamped off. Cleared location, set pumping equipment. Complete after adding perfs, acidizing & fracing 11-12-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP TITLE Area Engineer DATE 11-17-80
APPROVED BY OP & Casing TITLE _____ DATE NOV 1 1980
CONDITIONS OF APPROVAL, IF ANY: