NEW MEXICO OIL CONSERVATION COMMISSION  SANTA FE    CAST ALSO   CAST ALGORITHM   SANTA FE   CAST ALGORITHM   SANTA		•,			Form	C-103
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S. Parm of Leases House  Culf Oil Corporation  S. Authors of General Sections  Box 670, Robel New Mexico 88240  Line and Sections  Line and Fool, or Wideout  The West Line, section 4 The South Line and 1864.5 Test record Finds Fool, or Wideout  The West Line, section 4 The South Line and 1864.5 Test record Finds Fool, or Wideout  The West Line, section 4 The West Line, section 4 The West Line, section 4 The West Line, section 5 Add 18 The West Line, section 4 The West Line, section 5 Add 18 The West Line, section 4 The West Line, section 5 Add 18 The West Line, section 6 Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Report of Other Data Subsequent Report of Other Data Subsequent Report of:  Report of Other Data Subsequent Report of				(C)   C		
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11. J. Wagar	2/1	Marin onlo	) ****1 F	Area Engineer		SATE September 13, 197
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