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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name E. A. Sticher
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>544.5</u> FEET FROM THE <u>South</u> LINE AND <u>1864.5</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3429' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Completed in Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6640' PB.

Pulled rods and pump and tubing. Cleaned out to 6700'. Ran CI BP and set at 6650'. Dumped 10' cement on top of BP. Calculated PB at 6640'. Perforated Drinkard zone in 7" casing with 2, 1/2" JHPF at 6356-58', 6386-88', 6412-14', 6454'56', 6486-88', 6530'32', 6552-54', 6579-81'. Ran straddle tools and tested BP with 500#, OK. Treated new perforations with 8,000 gallons of 15% NE acid. Maximum pressure 2600#, ISIP 1500#, after 5 minutes on vacuum. AIR 5.8 BPM. Swabbed and cleaned up. Well is being tested pending decision for additional work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Kozelka TITLE Senior Petroleum Engineer DATE August 7, 1973

APPROVED BY Joe E. Ragney TITLE Dist. Engr. DATE 1973

CONDITIONS OF APPROVAL, IF ANY: