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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

RECOMPLETION
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 28, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

E. A. Sticher

Well No. **2** in. **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

N Sec. **4**, T. **22-S**, R. **37-E**, NMPM, **Blinebry** Pool

Unit Letter

Lea

County. Date Spudded

Date **Recompleted** **12-27-62**

Please indicate location:

Elevation **3429** Total Depth **7980** PBDT **5947'**

Top Oil/~~Gas~~ Pay **5756** Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL -

Perforations **5857, 5833, 5810, 5778 & 5756'**

Open Hole **---** Depth **7840** Depth **5762**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **31** bbls. oil, **14** bbls. water in **10** hrs, _____ min. Choke Size **25/64" Gk.**

GAS WELL TEST - **GV 479.0 MCFPD, GOR 5988, Gvty 36.0 at 58°**

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gals 15% NEA, free W/20,000 gal gal oil W/1/4" Ado-M-11 Per gal & 3" SPG**

Casing Tubing **3600** Date first new
Press. **500 Appa** Press. **3800** oil run to tanks **12-27-62**

Oil Transporter **Shell Pipeline Corporation**

Gas Transporter **Warren Petroleum Corporation**

544.5 FSL, 1864.5 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sx

13-3/8"	327	300
9-5/8"	2980	1300
7"	7840	900
2-7/8"	5762	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: **J. d. Ballinger**

(Signature)

Title **Area Petroleum Engineer**

Send Communications regarding well to:

Name **Gulf Oil Corporation**

Address **Box 2167, Hobbs, New Mexico**