

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110613, 41)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease E. A. Sticher	Well No. 2	Unit Letter N	Section 4	Township 22-S	Range 37-E		
Date Work Performed 12-6 to 28, 1962	Pool Brunson, Hare & Blinbry (Oil)				County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Brunson & Hare & recomp in Blinbry (Oil)**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 7980'.

Pulled tubing. Ran GR & JB to 7550'. Ran 7" Baker GI BP on wire line and set at 7535'. Dumped 2 sacks cement on top of BP. PBTD 7524'. Dumped 249 bbls lse oil in hole. Ran GR-N leg. Tested 7" casing and plug with 1000#, 20 min. OK. Perforated 7" casing at 7460', 54', 7438-32' with 2, 1/2" JHPF. Ran tubing W/PCOB, 10' sub & SN. Swabbed 206 BLO in 19 1/2 hrs. Lowered tubing 22 jts, 692'. Tubing set at 7350'. Swabbed 39 BO in 7 1/2 hrs. Swabbed dry. Lowered tubing 3 joints, 95'. Set at 7445'. LH with lease oil. Treated formation thru 7" casing perforations 7432-7460' with 1000 gals 15% NEA. Raised tubing 3 joints, 95', set at 7350'. Swabbed 255 BLO in 16 hrs. Swabbed 0 oil, 16 BW in 2 runs. Pulled tubing. Abandon Hare and recomplete in Blinbry Oil Zone. Loaded hole with lease oil.

Ran 7" GI BP on wire line and set at 5957'. Dumped 2 sacks Incor cement on top of BP. PB 5947'. LH with 43 bbls lse oil. Tested plug with 1000#, 30 min. OK. Perforated 7" casing at 5857', 5833', 5810' 5778' & 5756' with 4, 1" Jet holes in a plane. Spotted 500 gals 15% NEA over 7" casing perforations and squeezed into formation. Formation broke in from 3900 to 2900# with acid. Frac treated thru casing perforations (See Attachment)

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3425	TD 7980'	PBTD --	Producing Interval 7840-7980	Completion Date 9-21-62 46
Tubing Diameter 2-7/8"	Tubing Depth 7134	Oil String Diameter 7"	Oil String Depth 7840	

Perforated Interval(s)

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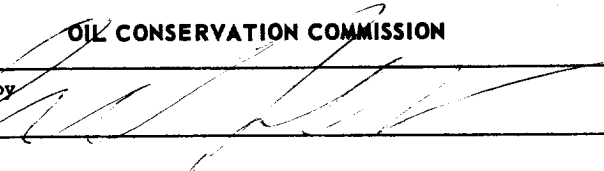
Open Hole Interval 7840 - 7910	Producing Formation(s) Line
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Standing Brunson					
After Workover	12-27-62 B1	31	--	14	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. C. Ballinger
Title Area Petroleum Engineer	Position Area Petroleum Engineer
Date	Company Gulf Oil Corporation