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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

## MISCELLANEOUS NOTICES

DEC 10 PM 3:25

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the school on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK & Recomplete		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

December 17, 1962  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Gulf Oil Corporation** **E. A. Sticher** Well No. **2** in **N**  
(Company or Operator) (Unit)  
**SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$  of Sec. **4**, T. **22-S**, R. **37-E**, NMPM., **Blinebry** Pool  
(40-acre Subdivision)  
**Lea** County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 7980' PBD 7524'

Form C-102, dated November 30, 1962, stated our proposed plan to abandon Brunson and recomplete in Hare pool. This was unsuccessful. It is now proposed to abandon Hare and recomplete in Blinebry oil as follows:

1. Set CI BP on wire line at approximately 5900' and dump 2 sacks of sulfate resistant cement on top.
2. Selectively perforate Blinebry zone with 5, 1" Jet shots in a plane at 5756', 5778', 5810', 5883' & 5857'.
3. Run 3-1/2" frac tubing with FB packer. Spot 500 gallons of 15% NE HCL acid opposite perforations, set packer at approximately 5700' and let stand over night.
4. Frac treat Blinebry formation in 5, 4000 gal equal stages with jelled lease oil containing 3# SPG and 1/40# Adomite M-11 per gal. using 1-1/4" RCNB Sealers.
5. Swab and test. Pull frac tubing. Run 2-7/8" tubing and place well on production.

Approved..... 19  
Except as follows:

C 1 B 7300 copy for

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position..... Area Production Manager

Send Communications regarding well to:

Name..... Gulf Oil Corporation

Address..... Box 2167, Hobbs, New Mexico