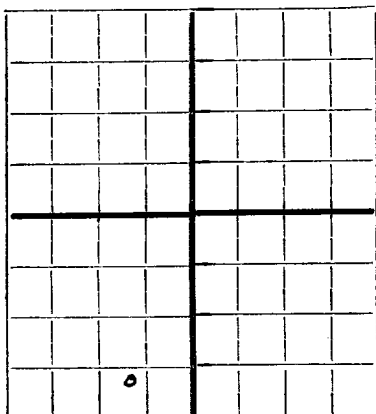


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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

OCT 16 1946

HOBBS OFFICE

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Gulf Oil Corporation** Box 661 Tulsa, Oklahoma  
Company or Operator Address  
**E. A. Sticher** Well No. 2 in SW of Sec. 4, T. 22S  
Lease  
R. 37E, N. M. P. M., **Pearrose** Field, **Lea** County.  
Well is **2096** feet south of the North line and **176** feet west of the East line of **SW/4**  
If State land the oil and gas lease is No. --- Assignment No. ---  
If patented land the owner is --- Address ---  
If Government land the permittee is --- Address ---  
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**  
Drilling commenced **6 - 2** 19 **46** Drilling was completed **9 - 6** 19 **46**  
Name of drilling contractor **Ashby Drilling Company** Address **Dallas, Texas**  
Elevation above sea level at top of casing **3440** feet. **Derriek Floor.**  
The information given is to be kept confidential until --- 19 ---

## OIL SANDS OR ZONES

No. 1, from **7810** to **7979** No. 4, from --- to ---  
No. 2, from --- to --- No. 5, from --- to ---  
No. 3, from --- to --- No. 6, from --- to ---

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.  
No. 2, from --- to --- feet.  
No. 3, from --- to --- feet.  
No. 4, from --- to --- feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>13-3/8</b>	<b>48</b>	<b>8R</b>	<b>Sals</b>	<b>327'</b>					
<b>9-5/8</b>	<b>36</b>	<b>8R</b>	<b>R W</b>	<b>2980'</b>					
<b>7</b>	<b>23 &amp; 26</b>	<b>8R</b>	<b>R W</b>	<b>7840'</b>					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>17-1/2</b>	<b>13-3/8</b>	<b>327'</b>	<b>300</b>	<b>Hewes</b>		
<b>12-1/4</b>	<b>9-5/8</b>	<b>2980'</b>	<b>1300</b>	<b>Hewes</b>		
<b>8-3/4</b>	<b>7</b>	<b>7840'</b>	<b>900</b>	<b>Hewes</b>		

## PLUGS AND ADAPTERS

Heaving plug—Material --- Length --- Depth Set ---  
Adapters—Material --- Size ---

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>Acidized</b>	<b>9-21-46</b>	<b>with 2000 gallons.</b>				

Results of shooting or chemical treatment ---  
---  
---

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **7980** feet, and from --- feet to --- feet  
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet

## PRODUCTION

Put to producing **September 10** 19 **46**  
The production of the first 24 hours was **401** barrels of fluid of which **100** % was oil; --- %  
emulsion; --- % water; and --- % sediment. Gravity, Be **40**  
If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---  
Rock pressure, lbs. per sq. in. ---

## EMPLOYEES

---, Driller  
---, Driller  
---, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **11**day of **October** 19 **46**

Notary Public

My Commission expires **Dec. 17, 1946.**

**Tulsa, Oklahoma** **Oct. 10, 1946**  
Name **A. M. Bell, Jr.**  
Position **General Superintendent**  
Representing **Gulf Oil Corporation**  
Company or Operator  
Address **Tulsa, Oklahoma**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0			Surface
	96		Sand
	112		Shale
	212		Red bed and red rock
	295		Red bed, anhydrite shells
	327		Red bed
	655		Red bed and shale
	745		Red bed and shells
	1135		Anhydrite shells and red bed
	1185		Anhydrite and red bed
	1252		Red bed
	1265		Anhydrite
	1280		Anhydrite and salt
	1610		Anhydrite and shale
	1705		Anhydrite and salt
	2410		Anhydrite and shale
	2420		Anhydrite
	2445		Anhydrite and Gyp
	2490		Anhydrite
	3515		Lime
	3579		Anhydrite
	3608		Lime
	7324		Lime and streaks of shale
	7342		Lime
	7369		Shale
	7384		Lime and shale
	7409		Shale
	7525		Shale and sand
	7586		Shale
	7795		Shale and lime
	7803		Shale
	7827		Coring
	7907		Lime
	7913 <sup>1</sup> / <sub>2</sub>		Coring
	7914		Lime
	7925		Coring
	7939		Lime
	7942		Coring
	7944 <sup>1</sup> / <sub>2</sub>		Lime
	7960		Coring
	7975		Lime
	7977		Coring
	7980		TOTAL DEPTH