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District Office

State of New Mexico Energy, Minerals and Natural Resources Department Form C-103 Revisied 1-1-89

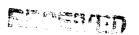
OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

CONDITIONS OF APPROVAL, IF ANY:

	Santa Fe, New Mexico 87504-2086	
STRICT I), Box 1980, Hobbs, NM 88240		API NO. (assigned by OCD on New Wells)
RICT II		30-025-10025
Drawer Dd, Artesia, NM 88210		5. Indicate Type of Lease
STRICT III		STATE FEE A
O Rio Brazos Rd., Aztec, Nm 87410		6. State Oil & Gas Lease No.
	AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		E. A. STICHER
(FORM C-101) FOR SUCH PROPOSALS.)		E. A. STIONER
Type of Welt:		
GAS		
ELL X WELL 01	HER	8. Well No.
Name of Operator		3
Arch Petroleum, Inc.		9. Pool name or Wildcat
Address of Operator 777 Taylor St., Suite II-A, Ft. W	orth, Texas 76102	PADDOCK
		2086 Feet From The WEST_Line
Well Location	554 Feet From The SOUTH Line	DIEA County
Init Letter PI	Township 22S Ran 10. Elevation(Show whether DF, RKB, RT, GR, etc.)	
	3440	
	A Language Meture of Notice Report, or Other Date	a
1 Check Appropriate	SUBSEQUE	NT_REPORT OF:
NOTICE OF INTENTION TO:		X ALTER CASING
ERFORM REMEDIAL WORK PLUG AND ABANDO	COMMENCE DRILLING OPNS.	PLUG AND ABAN.
EMPORARILY ABANDON CHANGE PLANS	CASING TEST AND CMT JOB	
PULL OR ALTER CASING		
OTHER:	OTHER:	
	in the details and give pertinent dates, including	
Describe Proposed or Completed Operations(Clearly state SEE RULE 11	all perunera cousies, and give personners	
Describe Proposed of Starting any proposed work) SEE RULE 11 esticated date of starting any proposed work)	·	Co. and norf 7"
no. L duction equipment	GIH w/ bit and csg. scraper. Clean out to	o 5261'. RU Wireline Co. and pen 7
POH W/ production equipment	GIH w/ bit and csg. scraper. Clean out of the color, 5062', 5067', 5072', 5077', 5082', 5082', 5082')92', 5097', 5102', 5123', 5128', 5139',
csg. as follows: 5052, 5057, 5	6062', 5067', 5072', 5077', 5082', 5007', 60 9', 5177', and 5182' w/ 2 JHPF. GIH w/ P	PI tool and treat old and new perts w/
5144', 5154', 5159', 5104', 510	9', 5177', and 5182' W/ 2 JHPF. Gill W/ 1 each perf and break down. Packer would	not set on top 3 sets of perfs. POH W/
4900 gal. 15% NEFE. Isolate	r. Acidize Paddock perfs w/ 10,000 gal. 1	5% NEFE w/ 65Q CO2 foam. Total
PPI and GIH w/ treating packe	eat in 4 equal stages, drop 37 RCNB's be	tween each stage. No ball action. ISIP
foam volume is 28,600 gal. Tr	eat in 4 equal stages, drop 57 ***********************************	W and 20 BO. POH w/ packer and
o.p.4500# El	Whack Mell Flow allo swap book	
CILL w/ production	equipment. Return to production at an	and the second s
$g \in \mathcal{C}$	Bopd 4Bupd Oppl 120Bupd	30 moted
Defore A	isopa 4 biopa	110 26 0
D(100- 28	bond 120 Bupd	40 mitpa
I hereby certify that the information above is true and complet	to the best of my knowledge and belief.	ST DATE: 2/28/95
SIGNITURE Salue a Brown	TITLE PRODUCTION ANALYS	
		TELEPHONE NO (915)685-1961
TYPE OR PRINT NAME BOBBIE A. BRO	OKS	
ORIGINAL SIGNED BY J	ESPY CEYTON	MAR 0 9 1995
PARTHET LONDER	DATE	
APPROVED BY		



MAR I 8 1955 UCD MUSSS OFFICE