

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-10025	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name E. A. STICHER	
8. Well No. 3	
9. Pool name or Wildcat PADDOCK	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Arch Petroleum, Inc.	
3. Address of Operator 777 Taylor St., Suite II-A, Ft. Worth, Texas 76102	
4. Well Location Unit Letter N : 554 Feet From The SOUTH Line and 2086 Feet From The WEST Line Section 4 Township 22S Range 37E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3440'	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/ production equipment. GIH w/ bit and csg. scraper. Clean out to 5261'. RU Wireline Co. and perf 7" csg. as follows: 5052', 5057', 5062', 5067', 5072', 5077', 5082', 5087', 5092', 5097', 5102', 5123', 5128', 5139', 5144', 5154', 5159', 5164', 5169', 5177', and 5182' w/ 2 JHPF. GIH w/ PPI tool and treat old and new perfs w/ 4900 gal. 15% NEFE. Isolate each perf and break down. Packer would not set on top 3 sets of perfs. POH w/ PPI and GIH w/ treating packer. Acidize Paddock perfs w/ 10,000 gal. 15% NEFE w/ 65Q CO2 foam. Total foam volume is 28,600 gal. Treat in 4 equal stages, drop 37 RCNB's between each stage. No ball action. ISIP 2000#, 15 min. SIP 1500#. Flow back well. Flow and swab back 142 BW and 20 BO. POH w/ packer and workstring. GIH w/ production equipment. Return to production in the Paddock.

Before 2 Bopd 4 Bopd 30 mcfpd
After 20 bopd 120 Bopd 40 mcfpd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobbie A. Brooks TITLE PRODUCTION ANALYST DATE: 2/28/95

TYPE OR PRINT NAME BOBBIE A. BROOKS TELEPHONE NO (915)685-1961

ORIGINAL SIGNED BY JERRY SEXTON DATE MAR 09 1995

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MP

RECEIVED

MAR 6 8 1995

UCC HODS
OFFICE