Û	JISTRIBUTION SA TAFE	_ REQUEST	ONSERVATION COMMISSIC FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	G.S. D OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	- AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS	
-	Gulf Oil Corporation				
	Box 670, Hobbs, New Meixoc 88240				
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	s 📃 Permission reque	rd & completed in Paddock sted to temporarily e Paddock with existing lease.	
	If change of ownership give name and address of previous owner				
п.	DESCRIPTION OF WELL AND LEASE				
	Lease Name E. A. Sticher	Weil No. Pool Name, Including Fo	ormation Kind of Lease State, Federa		
	Location	J Faudock			
	Unit Letter N ; 554	Feet From The South Lin	e and2086 Feet From 7	The West	
	Line of Section 4 Township 22-S Range 37-E , NMPM, Lea County				
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)	
	Shell Pipe Line Corporation		Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Gorporation		Box 1589, Tulsa, Oklahoma 74100		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		Unknown	
	If this production is commingled wi	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi			xx	
ļ	Cale Srxxxd Recompleted	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2-4-75 Elevations (DF, RKB, RT, GR, etc.)	2-4-75 Name of Producing Formation	6601' Top Off. XXS Pay	5300' Tubing Depth	
	3440' GL	Paddock	5208'	5277'	
	Perforations			Depth Casing Shoe 6470'.	
	5208' to 5256' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/4"	13-3/8"	301'	300 sacks (Circulated) 1300 sacks (TOC at 1930")	
	12-1/4"	<u>9-5/8"</u> 7"	<u>2975'</u> 6470'	700 sacks (TOC at 2560"	
	8-3/4"	2-3/8"	5277 '		
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	2-4-75 Length of Test	2-23-75 Tubing Pressure	Pump Casing Pressure	Choke Size	
	24 hours			2''	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	180 barrels 52 128				
	GAS WELL	2			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Lesting Method (pitot, back pr.)				
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
	Commission have been complied	with and that the information given he best of my knowledge and belief.			
			TITLE		
	2-				
	Alapart		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend		
	(Signaturey		mail this form must be accompt	I wall this form must be accompanied by a tabulation of the deviation	
	Area Engineer		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Title)		able on new and recompleted wells.		
	February 24, 1975		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
	(Date)		Mort light of transaction transaction		

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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.