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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name E. A. Sticher
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER N 554 FEET FROM THE North LINE AND 2086 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3440' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Abandoned Drinkard and completed in Paddock	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5300' PB, 6601' TD.

Pulled producing equipment. Set CIBP at 6400' and capped with 2 sacks of cement, abandoning Drinkard open hole interval 6470' to 6601'. Perforated Paddock zone in 7" casing with 4, 1/2" JHPF at 5315-17', 5236-38' and 5208-10'. Ran treating equipment and treated new perforations with 2500 gallons of 15% NE acid. Maximum pressure 3100#, minimum 3000#. ISIP 1600#, after 15 minutes 900#. AIR 3.4 BPM. Swabbed and tested. Pulled treating equipment. Set CIBP at 5300', abandoning new perforations 5315-17'. Ran 2-3/8" tubing and set at 5277'. Ran rods and pump and placed well on production. Paddock zone is producing thru perforations 5208' to 5256'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>B. B. [Signature]</i></u>	TITLE Area Engineer	DATE February 24, 1975
APPROVED BY <u><i>Joe D. [Signature]</i></u>	TITLE <u>Dist. I, Supr.</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		