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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name E. A. Sticher |
| 9. Well No. 3 |
| 10. Field and Pool, or Wildcat Drinkard |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **N** **554** FEET FROM THE **South** LINE AND **2086** FEET FROM
THE **West** LINE, SECTION **4** TOWNSHIP **22-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3440' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Abandon Drinkard zone and complete in Paddock <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6601' TD.

Pull producing equipment. Set CI BP at approximately 6400' and cap with 2 sacks of cement. Test casing and BP with 500#, 30 minutes. Perforate 7" casing in Paddock zone with 4, 1/2" JHPF in the approximate interval 5150' to 5350'. Run packer and 2-3/8" tubing. Set packer at approximately 5100'. Treat new perforations with 2,000 gallons of 15% NE HCL acid. Flush with brine water. Swab and clean up and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *B. J. Barakat* TITLE: Area Engineer DATE: January 16, 1975

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 16 1975

OIL CONSERVATION COMM.
HOBBS, N. M.