State of New Mexico nergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office

District IV PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

1.		1					BLE AN	D AU	THORIZ	ATION TO				
¹ Operator Name and Address ARCH PETROLEUM INC.										² OGRID Number				
10 DESTA DRIVE, STE. 420E										000962 Reason for Filing Code				
Midland, TX 79705										RC	- 			
⁴ API Number 30-025-10026				⁵ Pool Name BLINEBRY								0666		
⁷ Property Code 014929				⁸ Property RINEWALT, W.								⁹ Well Number 2		
II. 10 Surf		Loca	ition			11111		- 1111						
UI or Lot. No. Section			Townshi				eet from t			Feet from		Vest	County	
E 4			22S	37E			1874	Line		the	Line		_ LEA	
11 Bott	om l	Hole	Locat	ion					NORTH	750	<u> </u>	VEST		
Ul or Lot.		wnship					li li		Feet from East/W		est County			
No.								Line		the	Line			
			g Meti				¹⁵ C-129 I	Permit Nu	ımber ¹⁶	C-129 Effective Date 17 (¹⁷ C-129 I	Expiration Date	
P		_		Date	2/1/01									
III. Oil and Gas Transporters														
18 Transporter	IIai						POD	²¹ O/G	<u> </u>	²² POD ULSTR Location				
OGRID		• n		and Address					<u> </u>			Description		
15694		Nau	vajo Refining Co			Co	3112	<u> 210</u>	8					
24650 Warren Petroleum 111230 G											W-12.0.			
a vest	~	Corp				(()	<u> </u>							
											*			
														
IV. Produce	ed V	Vater	****						*	1 <u> </u>				
²³ POD)						²⁴ POD U	LSTR Loc	cation and D	Description				
V. Well Co	mni	etion	Data											
²⁵ Spud Date				26 Ready Date 27 TE				6325 PBTD				29 Perforations		
³⁰ Hole S		izo					<u> </u>		32 Depth		, .	33 Sacks Cement		
Tible Size				³¹ Casing & Tubing Size			-		Depth	2er		Sacks	Cement	
<u> </u>												·		
													· · · · · · · · · · · · · · · · · · ·	
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VI. Well Tes			5.0 5	livery Date	36	Tark C.		37 —	-4.1	20			20 =	
				•			ਦ 			³⁸ Tbg. Pressure			Csg. Pressure	
40 Choke Size		7/1/95		8/4/95 ⁴² Water			24 ⁴³ Gas		500			15 Test Method		
-			28			72			Gas	AOF		Р		
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION						
Signature:								Approved by: ORIGINAL SIGNED BY JERRY SEXTON DETRICT I SUPERVISOR						
Printed Name: BOBBIE BROOKS								Title:						
Title: PRODUCTION ANALYST								Approved Date: 0CT 0 2 1995						
Date:	ANAL	YST Phone:						UUT	UCR	130				
AUGUST 31, 19	 		915-685-1961 in the OGRID number and name of the previous									Research		
ਾ' If this is a c	nange	ot opera	ator fill in	the OGRID	number and	o name o	r the previ	ous opera	itor					
Previo	us Op	erator S	ignature			F	Printed Nar	ne		Title			Date	

SEP DI NOS OFFICE

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