

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

Santa Fe, New Mexico 87504-2088

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) <b>30-025-10026</b>
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Arch Petroleum, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>777 Taylor St., Suite II-A, Ft. Worth, Texas 76102</b>		7. Lease Name or Unit Agreement Name <b>W. H. RINEWALT</b>
4. Well Location Unit Letter <b>E</b> <b>1874</b> Feet From The <b>NORTH</b> Line and <b>750</b> Feet From The <b>WEST</b> Line Section <b>4</b> Township <b>T22S</b> Range <b>37E</b> NMPM <b>LEA</b> County		8. Well No. <b>2</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3456' GL</b>		9. Pool name or Wildcat <b>BLINEBRY</b> <i>Blinebry</i>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
WE PROPOSE:

SET CIBP CAPPED W/2 SX CMT. @ 6325' ABANDONING THE DRINKARD. ADD ADDITIONAL PERFORATIONS TO THE BLINEBRY. ACIDIZE NEW AND EXISTING PERFS. USING PPI PKR. FRAC TREAT. ALL PERFS. FLOW BACK AND PLACE ON PRODUCTION.

*re-assign  
prod  
allocation?*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Bobbie Brooks</i>	TITLE <b>PRODUCTION ANALYST</b>
DATE: <b>5/10/95</b>	
TYPE OR PRINT NAME <b>BOBBIE BROOKS</b>	TELEPHONE NO. <b>(915)685-1961</b>
APPROVED BY <i>Paul Kautz</i> <b>Geologist</b>	DATE <b>MAY 11 1995</b>
CONDITIONS OF APPROVAL, IF ANY	