Administrative Order NSP-1723 Arch Petroleum, Inc. April 4, 1995 Page 2

approved. Also, you are hereby permitted to produce the allowable assigned the subject GPU, in accordance with Rule 5 of said pool rules based upon a unit size of 40 acres.

Sincerely, William J. LeMay Director WJL/MES/kv

cc: Oil Conservation Division - Hobbs /-DHC-618

> REMARKS: Blinebry production from this well is currently being downhole commingled with Drinkard oil production under authority of Division Administrative Order DHC-618, dated June 9, 1986. Once the additional Blinebry perforations are made in the subject well, as stated in your application, please contact the Supervisor of the Division's District Office in Hobbs for the possible reassignment of production allocation from this well.