STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

The property of

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DISTRIBUTI	OH		_
SANTA FE			
PILE			
V.1.a.1.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFF	KE		

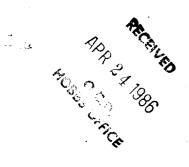
OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. AUTHO	DRIZATION TO TRANS	PORT OIL	. AND NATU	RAL GAS		
Operator		. ,		 ,, 		
Chevron U. S. A. Inc.			**			. while .
	. 99260	•				
P. 0. 670, Hobbs, New Mexic	o 88240		Other (Please	andria!		
	in Transporter of:		Omer (1 teas	e espiain,		• •
Recompletion X Oil		ry Gas	•			og a state of Modern 19
Change in Ownership Car	singhead Gas C	ondensate	• •			. a wie.
If change of ownership give name and address of previous owner				•		
II. DESCRIPTION OF WELL AND LEASE			•			* . *
Lease Name Well No	. Pool Name, Including F	ormation		Kind of Lease		Lease No.
W. M. Rylinewalt 2	Drinkard & Bl	inebry		State, Federal or	F•• Fee	
Location	1		750		T7	•
Unit Letter E : 1874 Feet Fi	rom The North Lin	ne and	750	_ Feet From The	West	
Line of Section 4 Township 22	S Range	37E	, NMPM		Lea	C
Cine of Section 4 Township 22	D Mande	37.2	, NMPM	<u></u>		County
IIL DESIGNATION OF TRANSPORTER OF	OIL AND NATURAL	L GAS				• .
	Condensate 🔼		Give address s	o which approved o	opy of this form is	to be sent)
Permian Corporation		i	133, Hou			
Name of Authorized Transporter of Casinghead Gas	or Dry Gas 🔀	1			opy of this form is	to be sent!
Warren Petroleum Corp.				sa, OK 7410)U	
If well produces oil or liquids, Unit Se give location of tanks.	c. Twp. Rge. 4 22S 37E	Yes	ually connecte	•	7/74	•
If this production is commingled with that from a	ny other lease or pool,	give comm	ingling order	number:		
NOTE: Complete Parts IV and V on reverse	side if necessary					
TOTE. Complete Faits IV and V on reverse	y necessary.	11				
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have			OIL C	DNSERVATION	NOISION	
		APPROVED APR 2 5 1986 19				19
been complied with and that the information given is true a	and complete to the best of					
my knowledge and belief.		BY		RIGINAL SIGNI	D BY IFRRY SE	XION
		TITLE		DISTRICT	I SUPERVISOR	
		77.1	. /o ta ta	he filed in some	liance with MUL	
Mentasus		ľ			for a newly drill	
(Fighature)		well, the	s form must	be accompanied	by a tabulation o	f the deviation
Division Proration Engineer					 with RULE 11 filled out comple 	•
(Title)				ompleted wells.		otory for arrow-
4/23/86 (Pate)		Fill well ner	out only Se	ections I. II. III.	and VI for chargother such change	ngee of owner.
,/	<u> </u>				filed for each pe	
	ļi.	complete	d wells.		 p .	in inextiply

Designate Type of Complet		Well Ga	Well New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Rea	dy to Prod.	Total De	pth	<u>.</u>	P.B.T.D.	<u>.</u>	<u>!</u>
Lievations (DF, RKB, RT, GR, etc.,	Name of Productr	ng Formation	Top Oil/	Gas Pay	€ [5] /	. Tubing Dep	th : C	-
Perforations			<u></u>	.	ore the	Depth Castr	ng Shqe	
	TUE	ING, CASIN	IG, AND CEMENT	TING RECOR	D			 .
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SE	£Τ	SA	CKS CEMEN	47
	 			•				
								
	1							
. TEST DATA AND REQUEST	FOR ALLOWAL	BLE (Test m	us be after recover	y of total volu	me of load of	and must be eq	qual to or exce	sed top all
OIL WELL	FOR ALLOWAL	BLE (Test mable for	this depth or be fo	y of total volu r full 24 hours Method (Flow	<i>)</i>		qual to or exc	ed top all
OIL WELL Date First New Oil Run To Tanks		BLE (Test m able for	this depth or be fo	r full 24 hours Method (Flow	<i>)</i>		qual to or exce	ed top all
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test	BLE (Test m able for	Producing	w full 24 hours Method (Flow	<i>)</i>	ift, etc.)	qual to or exce	sed top all
OIL WELL Date First New Oil Run To Tanks Length of Test Lectual Prod. During Test	Date of Tees Tubing Pressure	BLE (Test m able for	Producing Casing Pr	w full 24 hours Method (Flow	<i>)</i>	Choke Size	qual to or exce	sed top all
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test AS WELL	Date of Tees Tubing Pressure	BLE (Test m able for	Producing Casing Producted Water-Bb.	w full 24 hours Method (Flow) , pump, gas i	Choke Size		eed top all
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Oil-Bbls.	able for	Producting Casing Ps Water-Bb	Method (Flow) , pump, gas i	Choke Size		sed top a



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