ATAFE	REQUEST FOR ALLOWABLE		_	rorm G-104 Supersedes Old C-104 and C-11			
FILE	1		AND		Effective 1-1-65		
.G.S.	AUTHURIZATION TO TRA		NATURAL G	AS			
L ID OFFICE			WITOKAL O	~•			
TRANSPORTER GAS GAS							
OPERATOR]						
PRORATION OFFICE							
Operator							
Gulf Oil Corporation Address							
Box 670, Hobbs, New M. Reason(s) for filing (Check proper box,		Other (Please	explain)				
New Well							
Recompletion	Well is connected to Warren's system but will be run to El Paso Natural Gas Co.						
Change in Ownership	Oil Dry Go Casinghead Gas Conder	ATTT DE	run to El	Paso Natur	al Gas	Co.	
If change of ownership give name and address of previous owner	LEASE						
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		L	ease No.	
W. M. Rinewalt	2 Drinkard		State, Federal	or Fee Fee			
Location							
Unit Letter E : 1874	Feet From The North Lin	ne and <u>750</u>	_ Feet From T	he West			
Line of Section 4 Tow	vnship 22-5 Range	37-E , NMPM		Lea		County	
	OCD OF AND NAMEDAY OF						
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address i	a which approv	ed copy of this for	is to be e	enti	
						em;	
Shell Pipe Line Corpor Name of Authorized Transporter of Cas	ration	Box 1910, Mid Address (Give address t	land Tex	as 79701	n is to he s	ent	
Warren Petroleum Corpo	Unit Sec. Twp. Rge.	Box 1589. Tul	sa Okla d? Whe	homa 74100			
If well produces oil or liquids, give location of tanks.	E 4 22-S 37-E		•	 Igust 27 ., 19	<i>7</i> 4		
f this production is commingled wit	th that from any other lease or pool,						
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Restv. D	iff. Res'v. Y	
Date Spicional Recompleted	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
11-23-73	11-23-73	8136'		7040'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 201/Gas Pay		Tubing Depth			
3456' GL	Drinkard	6376'		6303'			
Perforations				Depth Casing Shoe			
6376' to 6606'				7980'			
	TUBING, CASING, AND	CEMENTING RECOR	D				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	DEPTH SET		SACKS CEMENT		
17-1/4"	13-3/8"	308'		300 sacks	(Circul	ated)	
12-1/4"	9-5/8"	2975'		1300 sacks	•		
8-3/4*	7"	7980'	 	900 sacks			
	2-3/8"	63031	·				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil a	nd must be equal to	or exceed	top allow-	

OIL WELL able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bble. Oil - Bble. Actual Prod. During Test

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 24 hours
Tubing Pressure (Shut-in) 875 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Orfice Flow Meter

1.

IJ.

II.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Area Engineer

August 28, 1974

(Tule)

1200#

24/64" packer OIL CONSERVATION COMMISSION

APPROVED

PINIKICI: I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.