

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name W. M. Rinewalt
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER E , 1974 FEET FROM THE North LINE AND 750 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3456' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Completed in Drinkard zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7040' PB.

Pulled producing equipment. Perforated Drinkard zone in 7" casing with 2, .72" JHPF at 6604-06', 6575-77', 6546-48', 6523-25', 6480-82', 6452-54' and 6376-78'. Ran treating equipment. Treated new perforations with 2,000 gallons of 15% NE acid and 25,000 gallons of gel brine water containing 1-1/2 to 2# SPG. Flushed with 52 barrels of gel water. Maximum pressure 5500#, minimum 5000#. ISIP 1300#, after 15 minutes 1100#. AIR 20 BPM. Pulled treating equipment. Ran Baker Model A-1 Lok-Set packer and 2-3/8" tubing. Set packer at 6303' with 5,000# compression. Swabbed and clean up. Closed well in pending contract negotiations for gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *K. J. Brenzeak* TITLE Area Engineer DATE December 4, 1973

Orig. Signed by
John Riney
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: