

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION C. O. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 26 2 35 PM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. M. Rinewalt	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Blinebry	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	Gulf Oil Corporation
3. Address of Operator	
	Box 670, Hobbs, New Mexico
4. Location of Well	
UNIT LETTER <u>E</u> , <u>1274</u> FEET FROM THE <u>North</u> LINE AND <u>750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	3456' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Abandoned Penrose Skelly & recompleted in Blinebry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6992' PB. Pulled rods, pump and tubing. Ran Baker retrievematic packer and 70' of 2" aluminum tail pipe on 2-3/8" tubing and set tubing at 3662', packer at 3584'. Squeezed 7" casing perforations 3674' to 3734' with 200 sacks of Class C Incon cement with .6% Halad 9. Released packer and raised tubing 31'. Reversed out 25 sacks of cement. Pulled 15 joints of tubing, set packer and applied 500# on tubing and casing. WOC 6 1/2 hours. POH. Drilled cement from 3648' to 3750' and circulated to 3760'. Drilled cement from 3760' to 3765', magnesium BP at 3765' and cement to 3803'. Tested 7" casing perforations 3674' to 3734' and 3775' with 500#, 30 minutes. OK. Drilled cement from 3803' to 3915' and CI BP at 3915'. Ran bit and scrapers to 6057'. Circulated hole to clean up. Tested plug at 6992' with 500#, OK. POH. Ran WL to 6437'. Perforated 7" casing with 5, 1" holes in plane at 5746', 5805', 5834' and 5867'. Ran tubing and packer to 5864'. Displaced hole and spotted 300 gallons of 15% NE acid over perforations 5746' to 5867' with 200 barrels of treated water. Raised tubing and set packer at 5684'. Broke down formation with 300 gallons of 15% NE acid and 95 barrels of treated water. Frac treated Blinebry zone with 20,000 gallons of gelled water. ** Flushed with 95 barrels of treated water. AIR 30 bpm. TP 2400 to 3000#. ISIP 1700#, after 10 minutes 1600#. Pulled tubing and packer. Ran 2-3/8" tubing with PCOB and Baker model A-1 lok-set retrievable packer to 5915' to check fill up. Raised tubing and set at 5727', SN at 5716' and packer set at 5711' with 8000# tension. Swabbed and kicked off and placed well on production. ** Containing sand and glass beads.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ON BEHALF OF BY
C. D. EDWARDS

SIGNED _____ TITLE Area Production Manager

DATE May 25, 1966

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAY 27 1966