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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 25 3 22 PM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>W. M. Rinewalt</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1874</b> FEET FROM THE <b>North</b> LINE AND <b>750</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> , TOWNSHIP <b>22-S</b> , RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Penrose Skelly</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3456 GL</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>

PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>

ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

OTHER **Abandon Penrose Skelly & Recomplete in Blinbry.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**8136' TD, 3760' FB. It is proposed to abandon Penrose Skelly & recomplete in Blinbry as follows:**

Pull rods, pump and tubing. Run tubing and cementing packer & 2 joints of tail pipe. Pump cement to spot and set packer at approximately 3600'. Squeeze Penrose Skelly perfs in 7" casing at 3674 - 3734' with 100 sacks Class C cement with .6% Halad 9 at 14.1 ppg to 500#; squeeze pressure. After squeeze is obtained, lower packer to 3670' and reverse out excess cement. Pull packer to 3575' and set pressure to 500# and close in for night. Pull tubing and packer. Run bit, casing scraper and DCs on tubing and clean out to 3760'. Test with 500#. Drill to 3800'. Test casing with 500#. If perfs at 3775' do not hold, squeeze them. If perforations at 3775' do hold, drill out CI BP at 3915' & circulate hole clean to 5900'. Pull tubing, DCs & bit. Perforate 7" casing in Blinbry zone with 5, 1" holes in plane at 5746', 5805', 5834' & 5867'. Run 4-1/2" tubing and packer and spot 250 gallons of NE acid over perforations 5746 - 5867'. Set packer at approximately 5700' and frac treat with 20,000 gallons of gelled water. Flush with 90 barrels of gelled water. Close in over night. Pull tubing and packer. Run 2-3/8" tubing with Baker Model "R" double grip packer and seating nipple. Set packer at approximately 5700'. Swab and test and place well on production.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **January 21, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: