NO. OF COPIES RECEIVED					
DISTRIBUTION		W MEXICO OIL C	ONSERVATION CO	MMISS	Form C-104
SANTA FE		REQUEST	FOR ALLOWABL	E	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRA				
LAND OFFICE	AUTHORIZ	ATION TO TRA	ANSPORT UIL AN	J NATURAL GAS	
RANSPORTER					
GAS					
PROBATION OFFICE					
C percentor					
Gulf Oil Corporation					
Box 670, Hobbs, New Me					
Reason(s) for filing (Check proper bo:	Change in Tran	nsporter of:		ease explain) Ange Leane nam	e end well number
Hecompletion	Cii	Dry Ga		tive 6-1-65	
Charge in Ownership	Casinghead Ga	s Conder	nsate 🗌 🚻 🕅	Gulf's W. M.	Rinewalt #2
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE	Well-No. Pool Na	me, Including Formatia	on Ki	nd of Lease
South Penrose Skelly U	mit 4	Perrol	se Skelly - G	sto	nte, Federal or Fee Fee
Loration B 18	74 Feet From The	e North Lin	ne and 750	Feet From The	Hest
	22	•	37 P		
Line of Cention 🕈 🔥 , To	wnship 66-9	Range •) - 5 , NM	<u>IPM,</u>	County
DESIGNATION OF TRANSPOR	TER OF OIL ANI		IS	an to which approved	opy of this form is to be sent)
Itame of Authorized Transporter of Ci Shell Pipeline Corpora		isate		idland, Texns	opy of this form is to be sent)
Hame of Authorized Transporter of Co	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahona			
Varren Petroleun Corpo	Unit Sec.	Twp. Rge.	IS gas actually conn		,
If well produces oil or liquids, give location of tanks.	E 4	228 37 E	Tes	Unk	:
Fette Sparided	Date Compl. Ready		Total Depth Top Oil/Gas Pay		B.T.D.
Ferforations				De	epth Casing Shoe
	TUBI	NG, CASING, ANI	D CEMENTING REC	ORD	
HOLESIZE	CASING & T	UBING SIZE	DEPTH	1 SET	SACKS CEMENT
. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE		ifter recovery of total i epth or be for full 24 h		must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of 'Test		Producing Method (I	Flow, pump, gas lift, et	c.)
					noke Size
Length of Test	Tubing Pressure		Casing Pressure	CI	loke Size
Actual Fred, During Test	Cil-Bbls.		Water - Bbls.	Ge	ns - MCF
GAS WELL	Length of Test		Bbls, Condensate/M	IMCF GI	avity of Condensate
repting Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Cł	noke Size
				L CONSERVATIO	
. CERTIFICATE OF COMPLIA	чСĽ			New 27	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED NEW 27, 19 65		
above is true and complete to the	he best of my know	ledge and belief.	BY		- 1
Arr. A. S.	1		TITLE Super	rvisor, Distri	CTUTIL
114 La	1		This form i	s to be filed in com	pliance with RULE 1104.
Choland			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Area Production Fanager			tests taken on the well in accordance with RULE 111.		
//	itle)		All sections	s of this form must b d recompleted wells.	e filled out completely for allo
lay 18, 1965			Fill out Se	ections I. II. III. and	d VI only for changes of own
	Date)		well name or nu	mber, or transporter, c	or other such change of condit

Separate Forms C-104 must be filed for each pool in multiply completed wells.