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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~Signature~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico Nov. 18, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation W. M. Pinewalt, Well No. 2, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

E, Sec. 4, T 22-S, R 37-E, NMPM., Penrose Skelly Pool
Unit Letter

Lea

Date recompleted 11-17-60
Date Drilling Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1874' FHL & 750' FWL

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	308'	300
9-5/8"	2975'	1300
7"	7980'	900

County. Date Spudded. Lea 11-17-60
Elevation 3456' Total Depth PBTD 3760'

Top Oil ~~Pay~~ 3674' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3674', 3694', 3722', & 3734'

Open Hole Depth Depth
Casing Shoe Tubing 3758'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 47 bbls. oil, 47 bbls water in 13 hrs, - min. Size 2" WD

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16,000 gals. ref. oil with 1/10# Adomite M-II & 3# SPG

Casing Tubing 6000- Date first new
Press. Press. 5000# oil run to tanks Nov. 4, 1960

Oil Transporter Shell Pipeline Corp.

Gas Transporter Warren Petroleum Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved , 19 Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Title: Area Production Manager
(Signature) Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.