

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>Box 2167, Hobbs, New Mexico</b>				
Lease <b>W. M. Rinewalt</b>	Well No. <b>2</b>	Unit Letter <b>E</b>	Section <b>4</b>	Township <b>22-S</b>	Range <b>37-E</b>	
Date Work Performed <b>Oct. 15-Nov. 16, 1960</b>	Pool <b>Penrose Skelly</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Plug Back & Recomplete**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Abandoned Wants Abo, recompleted in Penrose Skelly Pool as follows:**

1. Set Baker CI BP @ 7050'. Dumped 2 ex cmt on top of BP. Loaded 7" esg with mud. Pressure tested with 1000 psi for 30 min. No drop. Set Baker CI BP @ 3915'. Dumped 2 ex cmt on top of plug.
2. Ran GR Sata cement bond log 3890-2800'.
3. Ran 2-3/8" tbg with Hydrajet tool. Ran GR tie-in log. Tool at 3734'. Perf at 3734', 3722', 3694', 3674'.
4. Ran Baker FB pkr on 2-7/8" tbg. Set pkr at 3650'. Treated perfs with 500 gals NE acid. Treated same perfs with 16,000 gals refined oil with 1/40# Adomite M-II & 3# Spg in 4 equal stages. AIR 10.1 bpm. TP 6000-5000#. Loaded 9-5/8" annulus with water & left valve opened during treatment. No indication of leak.
5. Ran cement bond log. Perf 7" esg @ 3775' with 4 holes. Set Baker mag BP on WL at 3765'. Ran stinger sub on 2-3/8" tbg, latched into retainer at 3765'. Pumped 15 ex regular Neat cmt w/11# Dowell's D-23 FL additive followed by 7 bbls water.  
(Continued on attached sheet)

Witnessed by <b>J. R. Tate</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

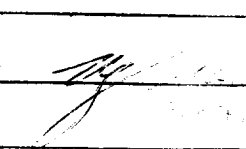
D F Elev. <b>3456' GL</b>	T D	P BTD <b>7558'</b>	Producing Interval <b>Standing</b>	Completion Date <b>9-26-60</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>7202'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>7980'</b>	
Perforated Interval(s) <b>7132-7226' (Unsuccessfully attempted recompletion in Wants Abo)</b>				
Open Hole Interval		Producing Formation(s) <b>Abo</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Standing</b>					
After Workover	<b>11-17-60</b>	<b>87 (est.)</b>	<b>385</b>	<b>87</b>	<b>4430</b>	<b>—</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Jim Russell</b>
Title <b>Area Production Manager</b>	Position <b>Area Production Manager</b>
Date <b>NOV 22 1960</b>	Company <b>Gulf Oil Corporation</b>