

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease W. M. Rinewalt	Well No. 2	Unit Letter E	Section 4	Township 22-S	Range 37-E
Date Work Performed June 15-Sept 25, 1960	Pool Wants Abo			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Abandoned Hare Pool, Recompleted in Wants Abo**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Abandoned Hare Pool, attempted recompletion in Wants Abo Pool as follows:

1. Set Baker GI bridge plug at 7568'. Dumped 2 sac ont on top of BP. Calculated FBD 7558'. Ran GR-N log. Tested 7" csg & BP with 1050# for 20 minutes. No drop.
2. Perf 7" csg 7132-40', 7150-54', 7160-68', 7202-08' & 7222-26' with 4, 5/8" JHPF.
3. Set Baker FB pkr at 7065', 2-3/8" tbg at 7199'. Treated perfs 7132-7226' with 1000 gals 15% NE acid. AIR 2 bpm. TP 4600-3800#. Scrubbed dry.
4. Perf 7" csg 7239-7245' with 4, 5/8" JHPF. Ran Baker FB pkr on 2-3/8" tbg. with pin collar on bottom. Packer set at 7065'. Tbg at 7231'.
5. Treated perfs 7132-7245' with 8000 gals 15% FE acid in 4 equal stages injecting rubber coated nylon ball sealers after first three stages. AIR 4.6 bpm. TP 4600-5200#. Tested well. Ran rods & pump. Test pumped.
6. Pulled rods & pump. Treated perfs 7132-7245' with 20,000 gals refined oil, 1/40# Adomite M-II per gal & 18,000# sand in 5 equal stages. AIR 5.4 bpm. TP 7000-6100#.
7. Reran rods and pump. Did not recover oil load. Temporarily abandoned 9-25-60.

Witnessed by J. R. Tate	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

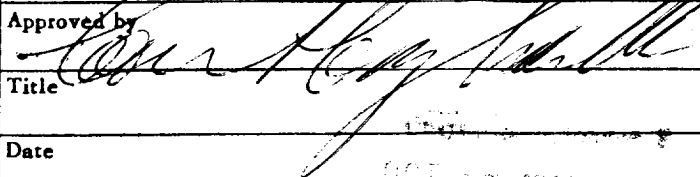
D F Elev. 3456' GL	T D	P B T D 7900'	Producing Interval 7592-7390'	Completion Date 1-13-57
Tubing Diameter None (TA)	Tubing Depth	Oil String Diameter 7"	Oil String Depth 7980'	
Perforated Interval(s) 7592-7890'				
Open Hole Interval		Producing Formation(s) McKee Connell		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	TA					
After Workover	TA					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Jim Russell
Title Area Production Manager	Position
Date 10/17/1960	Company Gulf Oil Corporation