Attempted to abandon Brunson Oil and recomplete as Hare as follows:

1. Pulled 2-7/8" tubing and packer. Ran 2-7/8" tubing with cement retainer at 7922'. Tested tubing with 2000#, OK, casing would not hold pressure. Pulled tubing.
2. Ran 2-7/8" tubing with HRC tool, found hole in 7" casing at 7892'. Swabbed dry. Pulled 2-7/8" tubing and HRC tool.
3. Ran 2-7/8" tubing with cement retainer at 7870', squeeze cemented with 100 sacks cement. Maximum Pressure 3500#. Pulled tubing. Ran 2-3/8" tubing with 6-¼" bit and drilled cement retainer from 7870-7900'. Tested casing with 1500#, OK. Pulled tubing and bit. Perforated 7" casing from 7876-7892' with 4, 1/2" jet holes per foot.
4. Ran 2-7/8" tubing with full bore packer at 7849'. Spotted 250 gallons mud acid on perforations in 7" casing from 7876-7890' and squeezed into formation. Swabbed dry. Treated formation thru perforations in 7" casing from 7876-7892' with 5000 gallons 24 gravity oil with 1# sand per gallon. Swabbed dry.
5. Pulled 2-7/8" tubing and packer. Perforated 7" casing from 7686-7668', 7642-7622', and 7608-7592' with 4, 1/2" jetholes per foot. Ran 2-7/8" tubing with bridge plug at 7714'. Washed perforations in 7" casing from 7592-7686' with 500 gallons mud acid, squeezed into formation. Swabbed. Pulled tubing and packer.
Well closed in for further study of remedial work.