

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <u>Recomp.</u>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

December 13, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation W. M. Rinevalt Well No. 2 in E (Unit)
(Company or Operator)
SW 1/4 NW 1/4 of Sec. 4, T. 22-S, R. 37-E, NMPM., Brunson Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to squeeze cement, perforate 7" casing, acid and fracture treat and recomplete in Connell and McKee as follows:

1. Run tubing with cement retainer set at approximately 7925'. Squeeze cement below retainer. WOC.
2. Perforate 7" casing from 7876-7890' with 4, 1/2" jet holes per foot. Run tubing with packer. Wash perforations in 7" casing with 250 gallons mud acid, squeeze cement acid into perforations.
3. If warranted treat formation with 5000 gallons refined oil with 1# sand per gallon. Perforate 7" casing from 7592-7608', 7622-7642' and 7668-7686' with 4, 1/2" jet holes per foot.
4. Run tubing with full bore packer and retrievable bridge plug. Straddle McKee perforations from 7592-7686'; wash perforations with 500 gallons mud acid. If warranted treat formation with 4000 gallons refined oil with 1# sand per gallon, followed by 250# crushed mothballs in oil (1# per gal.), followed by 4000 gallons refined oil with 1# sand per gallon. Full tubing, bridge plug and packer.
5. Run tubing and return well to production.

Approved.....

Except as follows:.....

Gulf Oil Corporation
Company or Operator

By.....

Position.....

Ass't Area Supt. of Prod.
Send Communications regarding well to:

Approved.....

OIL CONSERVATION COMMISSION

By.....

Title.....

Name.....

Address.....

Gulf Oil Corporation

Box 2167, Hobbs, New Mexico