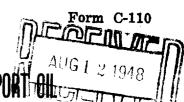
OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT

Company or OperatorGulf_Oil_Corporation	Lease	kinewalt '	* 11. <u>25. 25. 3</u>	
Address Hob's, New Mexico	Tulsa, Oklahoma			
(Local or Field Office)	(Principal	(Principal Place of Rusiness)		
Unit $\frac{E}{E}$ Wells No. $\frac{2}{Sec}$ Sec. $\frac{4}{4}$ T $\frac{22S}{R^{37E}}$ Field	Brunson	County	ea	
Kind of Lease Privately Owned Locatio	n of Tanks	On Lease		
Transporter Texas New Mexico Pipe Line Co. Addres	s of Transpor	rter Eun ce, Ne	w Mexico	
Midland, Texas Percent of oil to be tr	(Local	or Field Office)	• • • • • • • • • • • • • • • • • • • •	
Caracas Francisco Caracas Caraca	and the state of t			
ized to transport oil from this unit are None		· · · · · · · · · · · · · · · · · · ·	00%	
This form C-110 repared to show change to Texas New Mexico Pipe Line Co. Effective dat	e of change	8-9-48	Pipe Line (
The undersigned certifies that the rules and regul have been complied with except as noted above and that the percentage of oil produced from the above described be valid until further notice to the transporter named he vation Commission of New Mexico.	gathering age property and rein or until	ent is authorized to that this authoricancelled by the	to transport ization will Oil Conser-	
Executed this the 10th. day of Augu		Cor oration	_, 194	
		of or Operator) Lallaghe t sup't.	<u></u>	
State of				
County of Lea				
Before me, the undersigned authority, on this day parnown to me to be the person whose name is subscribed duly sworn on oath states that he is authorized to make that derein and that said report is true and correct.	to the above	instrument, who b	eing by me	
Subscribed and sworn to before me, this the 10t	h. day o	August Manghan	, 194 <u>_8</u>	
Notary Public in and for Lea County, New	Mexico //	y Commeyo	ines 10/24	
Approved:194	,	<i>V</i>		
DIL CONSERVATION COMMISSION By				
	(See Instruct	ions on Domesia Cid.		

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
 - (b) The transporter is changed or
 - (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.