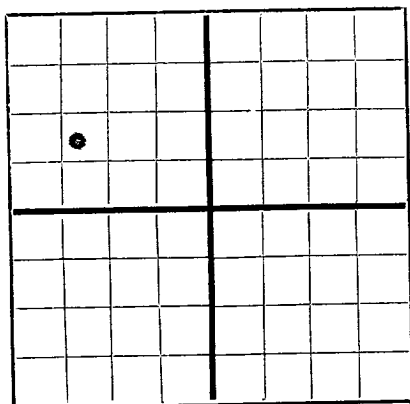


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Hobbs, New Mexico
Company or Operator Address
Rinevalt Well No. **2** in **SW/4** of **NW/4** of Sec. **4**, T. **22S**
Lease
R. **37E**, N. M. P. M., **Brunson** Field, **Lea** County.
Well is **1874** feet south of the North line and **4530** feet west of the East line of **Section 4**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **R. L. Brunson** Address **Brunson, New Mexico**
If Government land the permittee is Address
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **6-5** 19**47** Drilling was completed **9-13** 19**47**
Name of drilling contractor **Used own tools** Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3456'** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **7880'** to **8136'** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-5/8"	48	8 R	SS	294'					
9-5/8"	36	8 R	SS	2942'					
7"	23	8 R	SS	7969'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-5/8"	308'	300	HOWCO		
12-1/4"	9-5/8"	2975'	1500	HOWCO		
8-3/8"	7"	7990'	900	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **8136'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **9-13**, 19**47**
The production of the first 24 hours was **856** barrels of fluid of which % was oil; **.4** % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. E. Sneed, Driller **J. E. Hartin**, Driller
J. F. Combs, Driller **W. G. Cagle**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th** day of **September**, 19**47**
W. Maughan Notary Public
My Commission expires **10-24-49**
Hobbs, New Mexico **9-18-47**
Name **E. J. Gallagher** Date
Position **District Sup't.**
Representing **Gulf Oil Corporation** Company or Operator
Address **Box 1667, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	31'		Sand
	257'		Sand and red shale
	908'		Shells and shale
	1045'		Red shale and shells
	1172'		Red shale and broken anhydrite
	1360'		Anhydrite
	1630'		Salt and anhydrite
	1875'		Salt
	2081'		Anhydrite and Salt
	2430'		Salt and Anhydrite
	2750'		Anhydrite
	3350'		Dolomite and anhydrite
	3620'		Dolomite and sand
	3930'		Dolomite and sandy dolomite
	4350'		Dolomite
	4700'		Cherty Dolomite
	4900'		Dolomite
	5100'		Lime and dolomite
	5150'		Sand and dolomite
	5350'		Dolomite
	5550'		Sand and dolomite
	6050'		Dolomite
	6300'		Dolomite and sand
	6450'		Dolomite
	6600'		Dolomite and lime
	6750'		Lime
	7270'		Dolomite
	7450'		Lime and matrix shale
	7580'		Shale and lime shells
	7800'		Sand
	7950'		Shale, sandy shale and lime shells
	8136'		Dolomite
		TOTAL DEPTH	

FORMATION TOPS

Anhydrite	1180'
Base Salt	2440'
Brown Lime	2740'
White Lime	5370'
Oil or Gas Pay	7890' to 8136'