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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>8. Farm or Lease Name <b>W. M. Rinewalt</b></p>
<p>4. Location of Well UNIT LETTER <b>E</b>, <b>2086</b> FEET FROM THE <b>North</b> LINE AND <b>766</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>9. Well No. <b>3</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3452' GL</b></p>		<p>10. Field and Pool, or Well Unit <b>Blinebry</b></p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> <b>Abandoned San Andres and completed</b></p>		<p>12. County <b>Lea</b></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

6404' PB.

Pulled producing equipment. Squeezed San Andres perforations 3868' to 3874' with 100 sacks of Class C cement. WOC 18 hours. Cleaned out to 5141' and tested squeezed perforations 3868' to 3874' with 500#, 30 minutes, OK. Cleaned out to 6404'. Perforated Blinebry zone in 7" casing with 4, 1/2" JHPF at 5566-68-, 5637-39', 5679-81', 5750-52', 5831-33' & 5893-95'. Ran treating equipment and treated new perforations with 4500 gallons of 15% NEA and frac with 12,000 gallons of gel brine and 30,000 gallons of gel brine containing 1-1/2 to 2# SPG and 1500 gallons of 15% NE acid. Flushed with 2100 gallons of gel water. Maximum pressure 4300#, minimum 3200#. ISIP 1800#, after 15 minutes 1500#. AIR 15 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 5901'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE August 22, 1975

APPROVED BY Geologist TITLE Geologist DATE AUG 23 1975

CONDITIONS OF APPROVAL, IF ANY: