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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name W. M. Rinewalt
3. Address of Operator Box 670, Hobbs, N.M. 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>2086</u> FEET FROM THE <u>north</u> LINE AND <u>766</u> FEET FROM THE <u>west</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3452' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Abandoned Drinkard and recompleted in Paddock - closed in</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6585' TD. 6442' PB. Killed well, installed BOP and pulled out of hole. Ran GR-N from TD to 3000'. Set CIBP at 6450' and capped with 2 sacks cement plugging back to 6442'. Tstd BP & casing w/500# 15 minutes, OK. Perforated 7" casing in Paddock zone w/4, 1/2" JHPF at 5234-36', 5256-58' & 5268-70'. Ran Baker Model R double grip packer, SN and 2-3/8" tubing to 5278'. Spotted 300 gals 15% NEA across perforations, raised packer and set at 5027' with 16,000# compression. Treated new perforations with 2500 gals 15% NE slick acid. Formation broke at 2200#. Pumped all acid & 10 barrels flush at 5.3 bpm. Pressure communicated with casing. Pulled out of hole and ran new packer set at 5187' w/14,000# compression. Swabbed and tested. Reacidized Paddock perforations 5234-5270' with 1500 gallons 15% NE slick acid, injecting 21 7/8" sealers throughout acid. Flushed with 23 barrels 8.6# Gulf kill fluid. ISIP 1300#, after 10 minutes 800#. AFR 5.5 bpm. Swabbed and tested. Released packer and pulled out of hole. Ran 175 jts 2-3/8" tubing, 5339', set at 5351'. Ran rods and pump and set pumping unit. Tested well, no commercial production obtained. Well to be carried as closed in pending further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankert TITLE Area Engineer DATE 4-25-75

APPROVED BY Joe D. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_