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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Firm or Lease Name W. M. Rinewalt
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3452' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Abandon Drinkard and complete in Paddock</u> <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6585' TD.

Pull producing equipment. Set CI BP at approximately 6450' and cap with 2 sacks of cement, abandoning Drinkard open hole interval 6500' to 6585'. Test casing and BP with 500#, 30 minutes. Perforate Paddock zone in 7" casing with 4, 1/2" JHPF at approximately 5070' to 5350'. Run treating equipment and treat new perforations with 3,000 gallons of 15% NE acid. Swab and test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbary TITLE Area Engineer DATE March 3, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 4 1975

OIL CONSERVATION COMM.
HOEES, H. M.