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DISTILUUTION	NEW MEXICO OIL CON	ISERVATION COMAISSIC	Form C-104
SANTA FE	REQUEST FC	DR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
IRANSPORTER GAS			•
OPEGATOR			•
PROFATION OFFICE	· · · ·		
Operator Anadarko Petroleum	Corporation		
Address			
P. O. Box 2497	Midland, Texas 79702	Other (Please explain)	
Reason(s) for filing (Check proper box)		Change in Ownership	Effective:
N=~ W=11	Change in Transporter of: Cil Dry Gas		
Recompletion	Casinghead Gas Condensa		1 1985
Change in Ownership X			
If change of ownership give name and address of previous owner Ar	adarko Production Company	<u>y, P.O. Box 2497. Midland</u>	<u>, Texas /9/02</u>
/			
DESCRIPTION OF WELL AND L	EASF [Vell No.; Pool Name, Including For	mation Kind of Lease	Lease No.
R.L. Brunson Tract 2	2 [.] Penrose Skelley		Fee
Location		•	D h
Unit Letter I :_ 1650	Feet From The South Line	and Feel From The	• <u>Last</u>
		37Е . ммрм,	Lea County
Line of Section 4 Town	nship 22S Range	57E	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Neme of Authorized Transporter of Cil		•	
Shell Pipeline Company :P.O. Box 1910, Interface to proved copy of this form is to be sent)			
None of Authorized Transporter of Cast		P.O. Box 3000, Tulsa, OK	
Texaco Producing Inc.	Unit Sec. Twp. P.ge.	is gas actually connected? When	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquida,	I 4 22S 37E	Yes	NA
If this production is commingled with	h that from any other lease or pool, g	ive commingling order number.	
COMPLETION DATA		New Well Workover Deepen	Plug Back 'Same Res'r. Diff. Res'e
Designate Type of Completion			· · · · · · · · · · · · · · · · · · ·
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spinited		Top O!1/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
			Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		•	
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
OT WELL	i Date of Test	Preducing Method (Flow, pump, gas lift	i, eic.j
Date First New Oil Run To Tonks			
Length of Test	Tubing Pressure	Cosing Pressue	Cheke Size
Longin Di		Water-Bbls.	Gas-MCF
Actual Pred. During Test	Oll-Bbls.		11
		·	Gravity of Condensate
GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbla. Contensate/MMCF	
		Cosing Fienswe (Sbut-in)	Choke Size
Teating Method (pitot, back pr.)	Tuting Fress de (Shat-in)	•	
		OIL CONSERVA	TION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE	AUG 2	1 1985 19
and the the entry and	regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief:		BYORIGINAL SIGNED BY JERRY SEXTON	
aboye is true, and complete to the boar of my threat a		TITLE	
A to be filed in compliance with RULE 1104.			
Alla Ki da		This form is to be fried in Cowable for a newly drilled or deeper. If this is a request for allowable by a tabulation of the deviati	
(Signature)		well, this form must be accordance with AULE 111.	
Senior Administrativ		All excelose of this form on	Tet De Illied out compteteri te
Senior Administrativ	(ide)	able on new and recompleted a	A THE FOR CHARGE OF OWE
Fill out only Sections 1. In. Inc. and the sector of the s			
[1	Jule)	Seprinte Tona C-104 main	it he filed for each pool in multi