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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Anadarko Production Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 806 - Eunice, New Mexico 88231</p>		<p>8. Farm or Lease Name R.L. Brunson Tr. 2</p>
<p>4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.</p>		<p>9. Well No. 2</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3440 GR</p>		<p>10. Field and Pool, or Wildcat Penrose - Skelly</p>
<p>12. County Lea</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, pull rods and tubing
2. Set retrievable bridge plug at 3740'
3. Perforated with one JSPF at 3668-72, 3684-92, 3698-3702, & 3718-26'
4. Fracture treated perforations with 68,000 gallons of 9# gelled Brine & 81,000# of sand in three stages using two block stages of 400# rock salt and 300# Benzoic acid flakes per stage on 10/23/75
5. Put well back on pump, 10/25/75; 1631 Bbls. load water to recover
6. Rigged down pulling unit

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u><i>Arb. Anderson</i></u></p>	<p>TITLE Area Supervisor</p>	<p>DATE 10/27/75</p>
<p>APPROVED BY <u><i>Jerry Sexton</i></u> Dist. I. Supv.</p>	<p>TITLE</p>	<p>DATE</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		