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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Zia Energy, Inc.		8. Farm or Lease Name Brunson	
3. Address of Operator P.O. Box 2219, Hobbs, N.M. 88240		9. Well No. 1	
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Penrose - Skelly	
15. Elevation (Show whether DF, RT, GR, etc.) 3440' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU Pulling Unit on 5/11/87. POH with rods & pump. Dropped Standing valve & test tbg. to 3000 psi at surface. POH with tbg. Installed BOP.
2. RU wireline 5/13/87. Perforate 5" csg from 3871-75, 80-84, 86-90, 94-96; 3902-06 and 3912-16 with 2 JSPF (44 holes). RD Wireline.
3. RIH with PKR on 2 3/8" tbg. Set PKR at 3842'. Treat perfs with 2500 gals 15 NEFE Acid in 5 stages. Average Treating Pressure 1600 psi. ISIP 0. POH with tubing & PKR. SION.
4. Kill well with 75 Bbls 10# Brine. RIH with tbg. Remove BOP. RIH with 1.75" pump & rods. Place well on test.
5. 24 hour test ending 5/20/87, 3 BOPD, 60 MCFPD, 120 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *DE Bratton* TITLE Engineer DATE 05/20/87

Orig. Signed by
Paul Kantz
Geologist

APPROVED BY _____ TITLE _____ DATE MAY 21 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 20 1987

OCD
HOBBS OFFICE