DICTOIDUTION			Form C-103 Supersedes Old
DISTRIBUTION	NEW MENICO OIL CONCE	DVATION COMMISSION	C-102 and C-103
NTA FE	NEW MEXICO OIL CONSEI	RVATION COMMISSION	Effective 1-1-65
E			Ed Indiante Trees of Leave
.G.S.			5a. Indicate Type of Lease
ND OFFICE			State Fee X
ERATOR			5. State Oil & Gas Lease No.
SUNDR'	Y NOTICES AND REPORTS ON W	/ELLS	
(DO NOT USE THIS FORM FOR PROF USE **APPLICATION	POSALS TO DRILL OR TO DEEPEN OR PLUG BAC ON FOR PERMIT - " (FORM C-101) FOR SUCH	K TO A DIFFERENT RESERVOIR, PROPOSALS,)	7. Unit Agreement Name
WELL GAS WELL	OTHER-		
zia Energy, Inc.			8. Form or Lease Name Brunson
ddress of Operator P.O. Box 2219, Ho	bbs, N.M.		9. Well No.
ocation of Well		*	10. Field and Pool, or Wildcat
UNIT LETTER J . 2	310 FEET FROM THE South	LINE AND 2310 FEET PRO	Penrose-Skelly
THE East LINE, SECTION	N4 TOWNSHIP22-S	RANGE	
mmmmmm	15. Elevation (Show whether D.	F, RT, GR, etc.)	12. County
	3440' GR		Lea
Check A	Appropriate Box To Indicate Na	ture of Notice, Report or O	ther Data
NOTICE OF IN	TENTION TO:	SUBSEQUEN	IT REPORT OF:
FORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OR ALTER CASING	[CASING TEST AND CEMENT JOB	
On Allen Ground		OTHER	
THER			
Describe Proposed or Completed Operary SEE RULE 1103.	erations (Clearly state all pertinent detail	ls, and give pertinent dates, includin	ng estimated date of starting any proposed
15 minutes. Test Install BOP. Perf 1 JSPF, 3810-12' RIH with BP and P	; 7" csg to 750 psi. Forate 5" casing from and 3816-24' with 2 w	3770 - 80' with 2 JSPF. RD perforat 2000 gals 15% NEF	5" csg. to 3000 psi. f JSPF, 3784-90' with ing Co. E acid. Swab well for
RU treating Co. T	Preat down 5" casg wi well overnight. pp, and rods. RD pul		led BW and 110,000 ping unit. Place well
RU treating Co. T pounds of sd. SI RIH with tbg, pum	Preat down 5" casg wi well overnight. pp, and rods. RD pul		
RU treating Co. T pounds of sd. SI RIH with tbg, pum	Preat down 5" casg wi well overnight. pp, and rods. RD pul		
RU treating Co. T pounds of sd. SI RIH with tbg, pum	Preat down 5" casg wi well overnight. pp, and rods. RD pul		
RU treating Co. T pounds of sd. SI RIH with tbg, pum	Preat down 5" casg wi well overnight. pp, and rods. RD pul		
RU treating Co. T pounds of sd. SI RIH with tbg, pum on test at 6 P.M.	Preat down 5" casg wi well overnight. pp, and rods. RD pul	ling unit, Set pum	
RU treating Co. T pounds of sd. SI RIH with tbg, pum on test at 6 P.M.	Preat down 5" casg wi well overnight. op, and rods. RD pul 12/21/85.	ling unit, Set pum	ping unit. Place well
RU treating Co. T pounds of sd. SI RIH with tbg, pum on test at 6 P.M.	Preat down 5" casg wi well overnight. op, and rods. RD pul 12/21/85.	ling unit, Set pum	
RU treating Co. T pounds of sd. SI RIH with tbg, pum on test at 6 P.M.	reat down 5" casg will well overnight. ap, and rods. RD pul. 12/21/85.	ling unit, Set pum	ping unit. Place well

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